

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 5-6-78
✓
W. ✓ ... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
TTC Sonic GR..... Lat..... MI-L..... Sonic.....

Teton Energy Co., Inc.

BUS. 266-0998
524 PATTERSON BUILDING
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
RES. 758-0850

Re: #1-33 Federal
SE NW Sec. 33-T5S-R19E
Uintah County, Utah

SUITE 416
818-17th STREET
DENVER, COLORADO 80202

July 15, 1977

Oil and Gas Conservation Commission
State of Utah
1488 West, North Temple
Salt Lake City, UT 84110

Dear Sir:

Enclosed are the following papers re the captioned well:

1. Copy of Permit to Drill
2. Two copies of Survey Plat
3. Two copies of 13 Point Surface Use Plan
4. One copy of 8 Point Plan

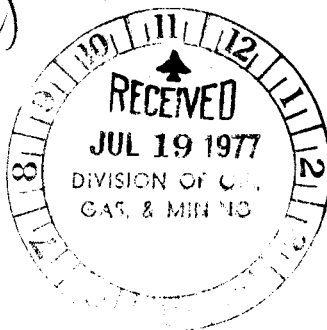
We will be forward all papers as necessary. If you have any questions please advise.

Yours truly,

John H. Brunel
John H. Brunel CB

c
encl. 6

*No other wells in
Sec. 33 -
C-3(c)*



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-3975
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Teton Energy Co., Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Suite 416, 618 - 17th Street, Denver, Colorado 80202		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface S&W NW 1/4 At proposed prod. zone approximately the same 1800' FNL & 2235' FUL		9. WELL NO. Wellhead 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 1/2 miles northeast of Ogden, Utah		10. FIBED AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dril. unit line, if any)	16. NO. OF ACRES IN LEASE 51.66	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-258-R192
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 9000'	12. COUNTY OR PARISH Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5170 Gr.	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* July 30, 1977		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	10 3/4"	94.0	60'	50 sack
8 3/4"	7"	40.3	1500'	500 sack
		21 1/2 to 26 1/2	9000'	500 sack

It is proposed to drill this well with mud to the base of the Tertiary Green River formation. If commercial hydrocarbons are encountered, 7" production string will be run. Dual induction laterolog and sonic gamma ray logs will be run from base of surface. The well will spud in surface alluvium. Work must be started on or before July 31, 1977 and completed within 45 days providing adequate drilling equipment can be timely obtained.

Estimated logs: Spud in alluvium; Uintah 50'; Green River 5300'; Base Green River 9000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John H. Brunel TITLE Vice President DATE 7-30-77
(This space for Federal or State office use)
PERMIT NO. 45-047-30300 APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Teton Energy Co., Inc.

3. ADDRESS OF OPERATOR

Suite 416, 818 - 17th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE 1/4 NW 1/4

At proposed prod. zone

approximately the same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles northeast of Gusher, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

561.66

17. NO. OF ACRES ASSIGNED
TO THIS WELL

561.66

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5170 Gr.

22. APPROX. DATE WORK WILL START*

July 30, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	94.0	60'	50 sax
13 3/4"	10 3/4"	40.5	1500'	300 sax
8 3/4"	7"	24# to 26#	9000'	500 sax

It is proposed to drill this well with mud to the base of the Tertiary Green River formation. If commercial hydrocarbons are encountered, 7" production string will be run. Dual induction laterolog and sonic gamma ray logs will be run from base of surface. The well will spud in surface alluvium. Work must be started on or before July 31, 1977 and completed within 45 days providing adequate drilling equipment can be timely obtained.

Estimated tops: Spud in alluvium; Uintah 50'; Green River 5300'; Base Green River 9000'

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24.

SIGNED John H. BurelTITLE Vice PresidentDATE 7-10-77

(This space for Federal or State office use)

PERMIT NO. 15-047-2074APPROVAL DATE 7-10-77

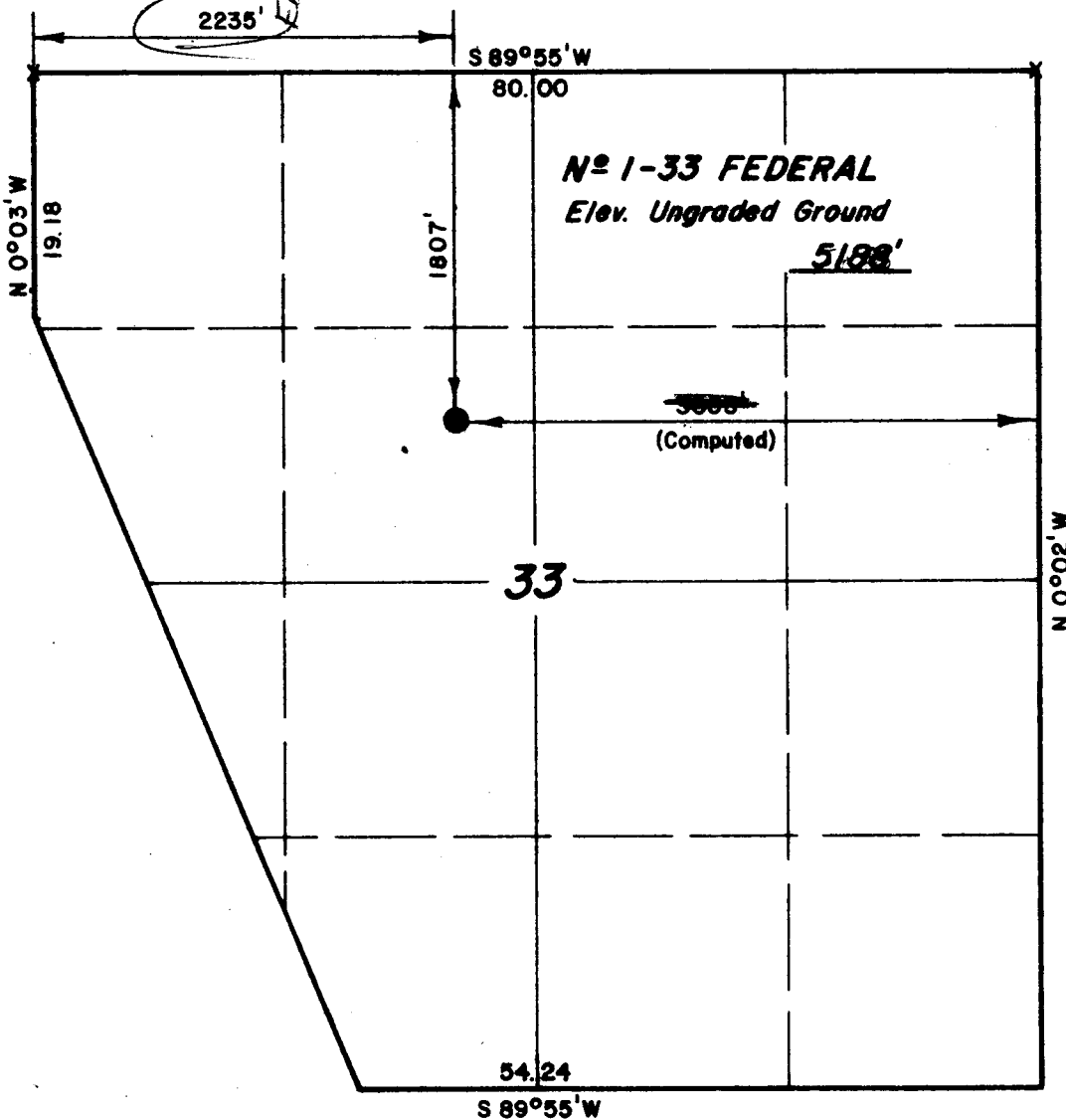
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

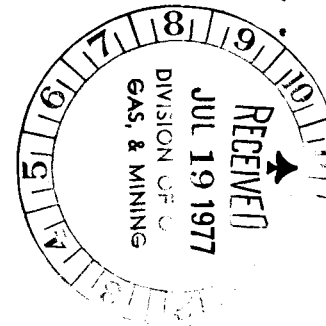
T5S, R19E, S.L.B. & M.



X = Section Corners Located

PROJECT
TETON ENERGY CO., INC.

Well location, Nº 1-33 FEDERAL,
located as shown in the SE 1/4 NW 1/4
Section 33, T5S, R19E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 07/11/77
PARTY N.M.S.S. MHW	REFERENCES GLO Plat
WEATHER Clear & Warm	FILE TETON ENERGY CO., INC.

Pressure Monitoring and Control Data (8-Point Plan)
Teton Energy Co., Inc. #1 Federal
SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 33-T5S-R19E
Uintah County, Utah

1. Surface Casing: 16" conductor string will be set at approximately 60 feet and cemented to surface. 10 3/4" O.D., 40.5#, K-55 new, set at 1500' \pm K.B. with 200 sax \pm .
2. Casinghead: A 10" Series 900 adapter flange will be screwed onto the 10-3/4" O.D. surface casing and the blowout and rotating head equipment will be mated to it. Access to the intermediate hole will be through the 2" connections on the blowout preventor.
3. Intermediate Casing: None
4. Blowout Preventors: Shaffer or equivalent 10" Series 900 double ram with blind rams on bottom, hydraulically operated from a remote location at ground level.
5. Auxiliary Equipment: None
6. Anticipated Pressures: The expected bottom hole pressure for the Green River formation in the subject area (the deepest zone of interest to be explored) is approximately 4600#. This will be the average pressure used in the control program for all circulating fluids used in this operation.
7. Drilling Fluids: Since the pressure gradient needed to control the average pressure expected in this hole indicates a fluid with an average weight of about 9.0#/gallon, no difficulty is anticipated in any normal mud or water drilling and/or completion activities.
8. Production Casing: A 7" O. D., 24 & 26#, K-80 production string will be set from approximately 100' below the lowest commercial reservoir or to T. D., whichever is deeper.

Tubing shall be 2-3/8" O. D. EUE, 4.7#, K-55.

A D. R. Hinderliter (6,000# test) tubing head or equivalent will be used.

The 2-3/8" O. D., EUE tubing would be hung in the tubing head, a proper Christmas tree built, and the well completed.

July 10, 1977

W. J. Hinderliter
Teton Energy Co., Inc.
P.O. Box 100
Teton, Wyoming 82601

TETON ENERGY COMPANY, INC

13 Point Surface Use Plan

for

Well Location

#1-33 Federal

Located In

Section 33, T5S, R19E, S.L.B. & M.

Uintah County, Utah



Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

1. EXISTING ROADS

See attached topographic Map "A" - to reach the Teton Energy Company, Inc. well location, #1-33 Federal, located in Section 33, T5S, R19E, S.L.B. & M. from Roosevelt, Utah.

Proceed East along U. S. Highway 40 from Roosevelt, Utah 9 miles to the intersection of a hard surface Uintah County Road that exits to the North in Gusher, Utah; proceed North along this County road 2.5 miles to its intersection with an improved gravel road that exits to the East; proceed in an Easterly direction along this road 2.2 miles to the point that an unimproved dirt road exits to the South and will be treated as a portion of the planned access road to be discussed in Item #2.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the improved gravel surface road discussed in Item #1 in the SE 1/4 SE 1/4 of Section 28, T5S, R19E, S.L.B. & M. and proceeds in a southwesterly direction 0.6 miles along an existing unimproved dirt road to a point in the SW 1/4 NE 1/4 of Section 33, T5S, R19E, S.L.B. & M. at which point a totally new road will have to be built to the West for 0.15 miles to reach the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline staked prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is over small rolling hills and is vegetated with sagebrush, rabbitbrush, greasewoods and grasses.

3. LOCATION OF EXISTING WELLS

As shown in Topographic Map "B", there are other producing wells within a two mile radius of the proposed well site. (See location plat for placement of Teton Energy Company, Inc. well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Teton Energy Company, Inc. flow, gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this location will be taken from one of the canals in the immediate area and will be hauled by truck 1.5 road miles to the location.

Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

5. LOCATION AND TYPE OF WATER SUPPLY - Continued

If this water is not available then the necessary arrangements will be made to acquire this water from the Uinta River 7.45 road miles to the West of the location.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See location layout sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L. M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location Layout Sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A").

The area is located in the Uintah Basin which is formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South with the Green River flowing through the Basin floor.

The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstones and conglomerates.

The soils in this semi-arid area of the Qay Alluvial Deposits from the Pleistocene Epoch (Quaternary Period) and the Duchesne River formation (Lower Eocene) and consists of light brownish gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges and conglomerate deposits are common in this area.

The visible geologic structures in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Uinta River flows from the North to the South and is approximately four miles West of the location and is the only stream in the immediate area that has a year-round flow of any consequence. This stream is a tributary to the Green River to the South.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of sagebrush, rabbit brush, some grasses, and cacti.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purpose of grazing sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

#1-33 Federal sits on the North side of a small hill that extends in a Northeastly-Southwesterly direction with the Moffat Canal approximately 200' to the Northwest.

Teton Energy Company, Inc.
#1-33 Federal
Section 33, T5S, R19E, S.L.B. & M.

11. OTHER INFORMATION - Continued

The terrain in the immediate vicinity of the well site slopes from the top of the ridge to the Southeast, down through the location to the Northwest at approximately a 6% grade to the aforesaid canal.

All the washes and draws in the immediate area are of a non-perennial nature.

The Geologic Structure visible in the immediate area is of the Duchesne River formation and consists of a redish-brown sandy clay type topsoil.

The vegetation in the immediate area surrounding the location site is predominantly sagebrush, rabbit brush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

John H. Brunel
Suite 416
818-17th Street
Denver, Colorado 80202

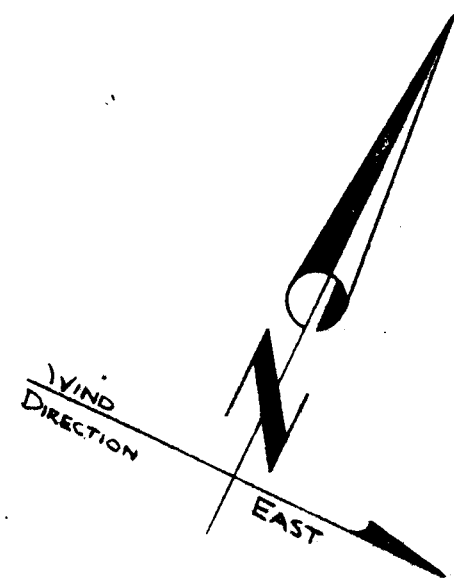
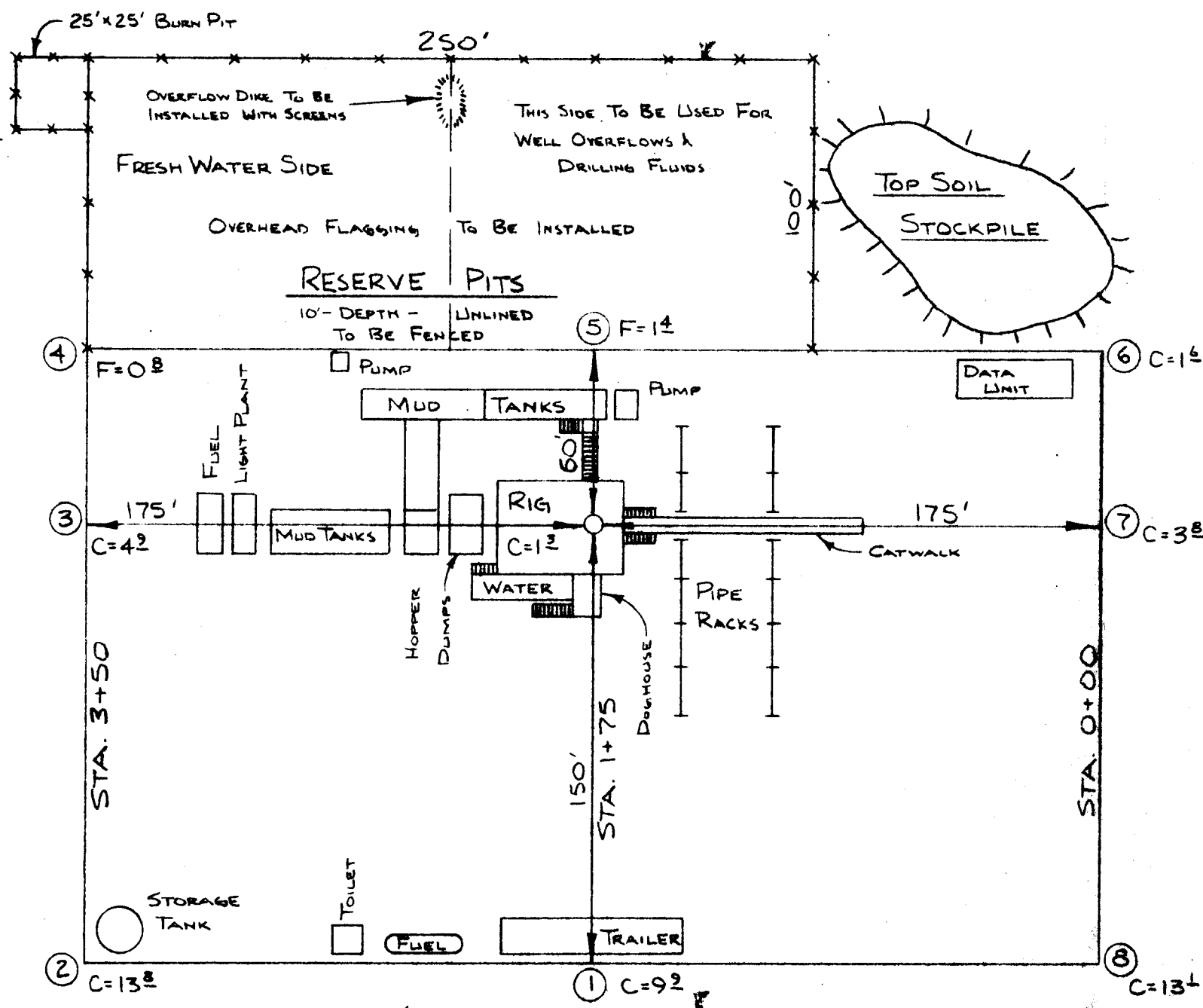
Telephone: 1-303-623-5094

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Teton Energy Company, Inc., and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

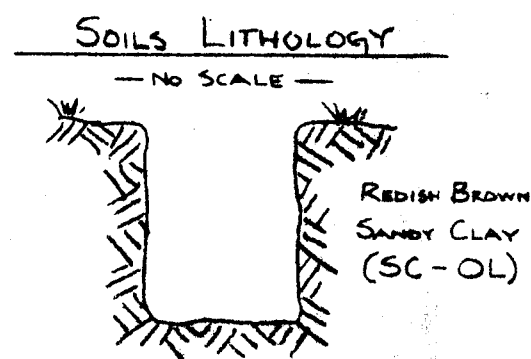
DATE

John H. Brunel
Vice-president



SCALE: 1"=50'

07/12/77



TETON ENERGY CO., INC.

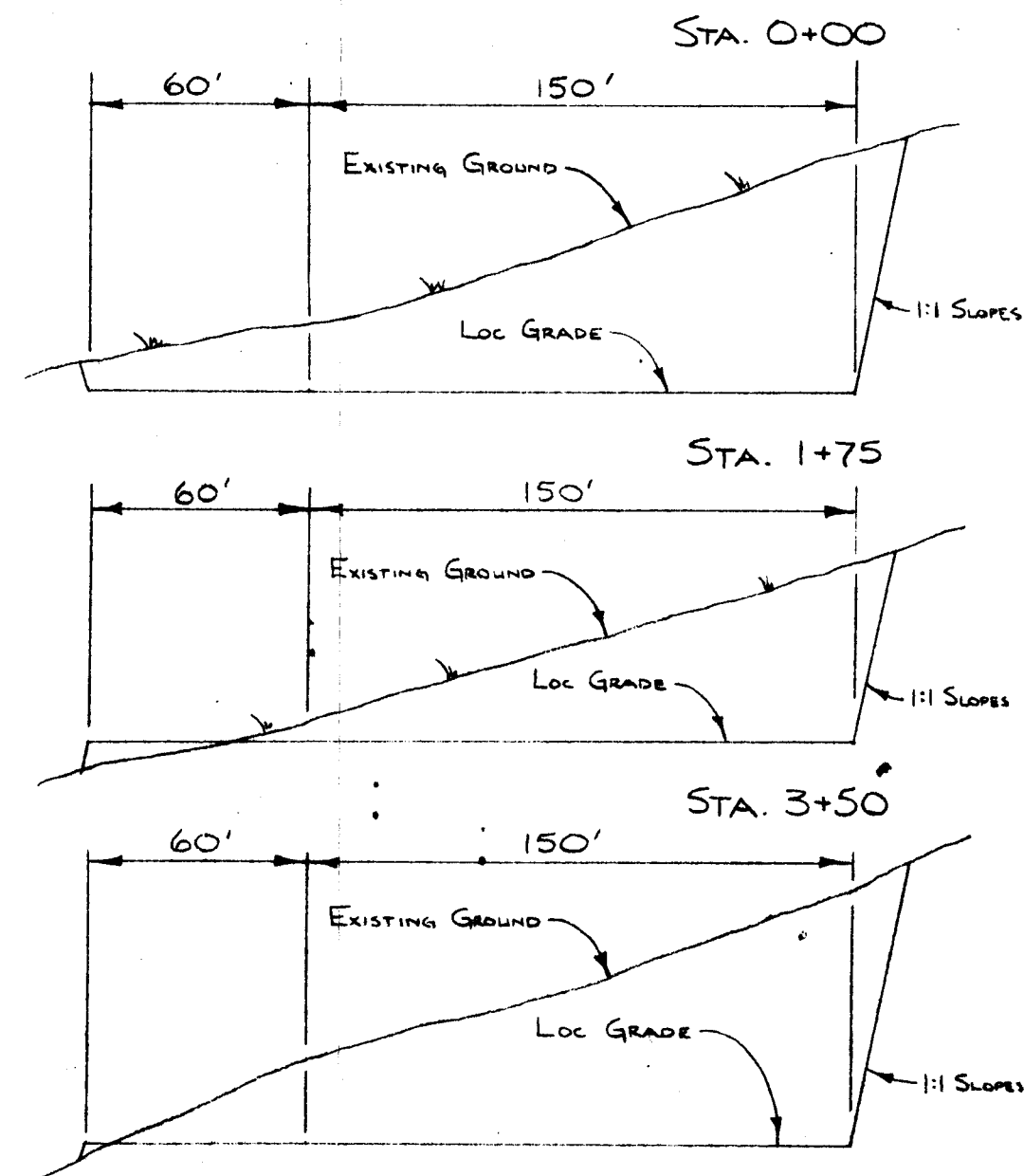
LOCATION LAYOUT SHEET

FOR

Nº 1-33 FEDERAL

SECTION 33, T55, R19E, S.L.B & M.

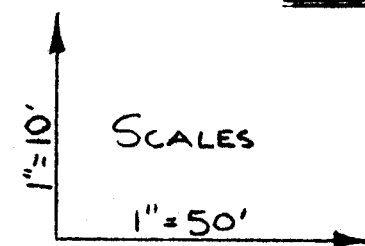
CROSS-SECTION

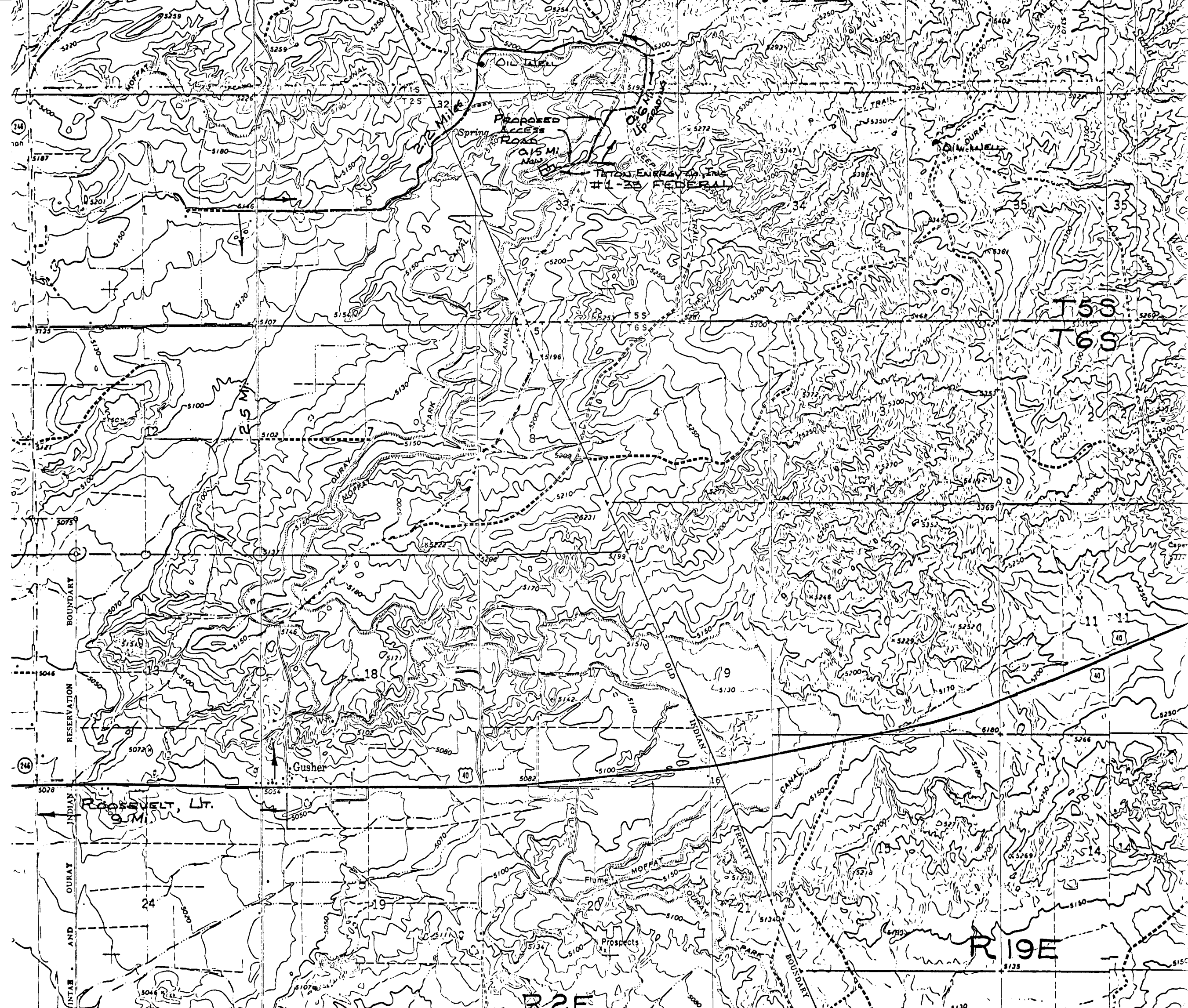


APPROXIMATE YARDAGES

CUT = 14,954 cu. yds.

FILL = 148 cu. yds.



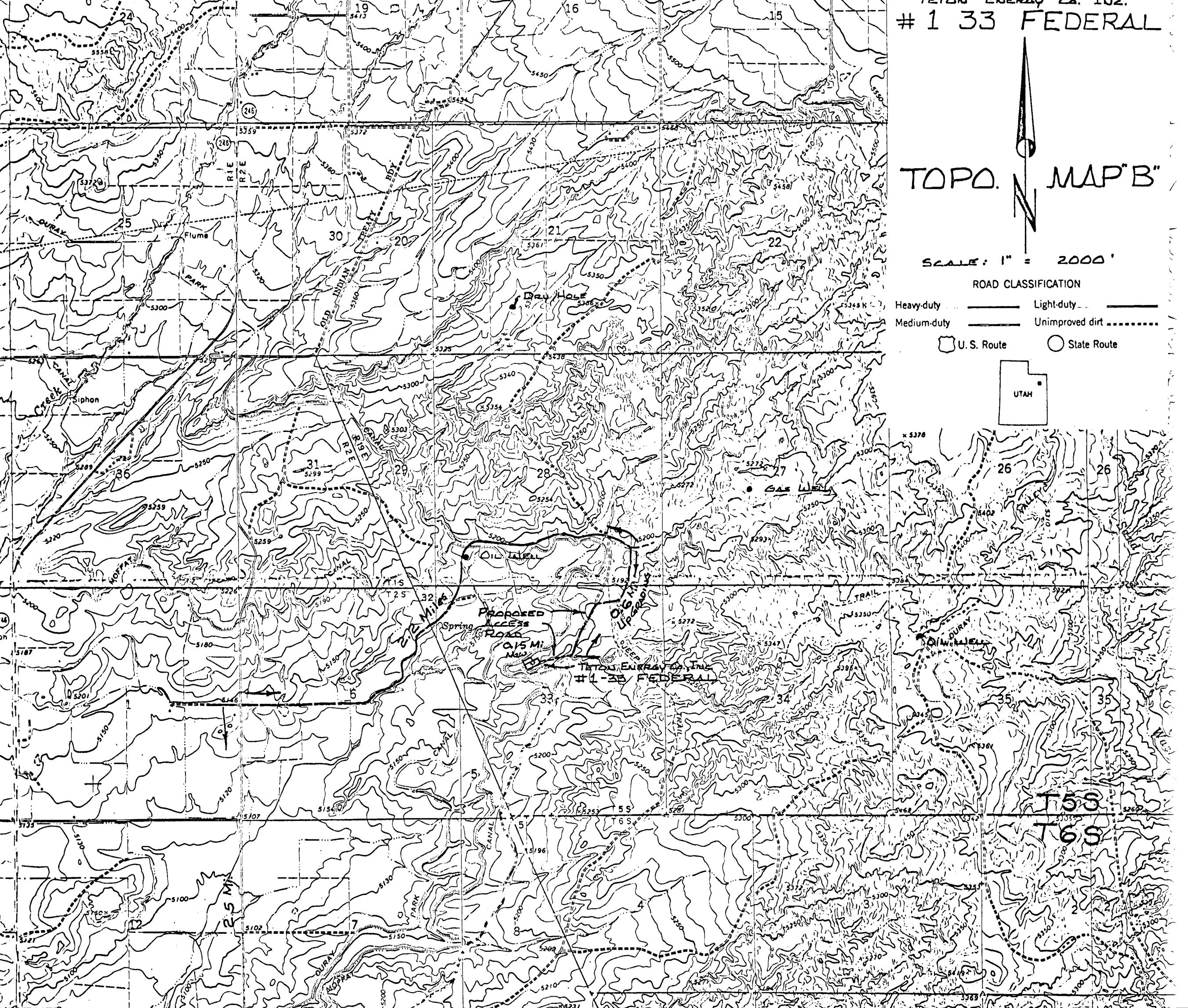
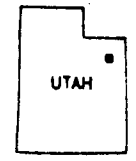


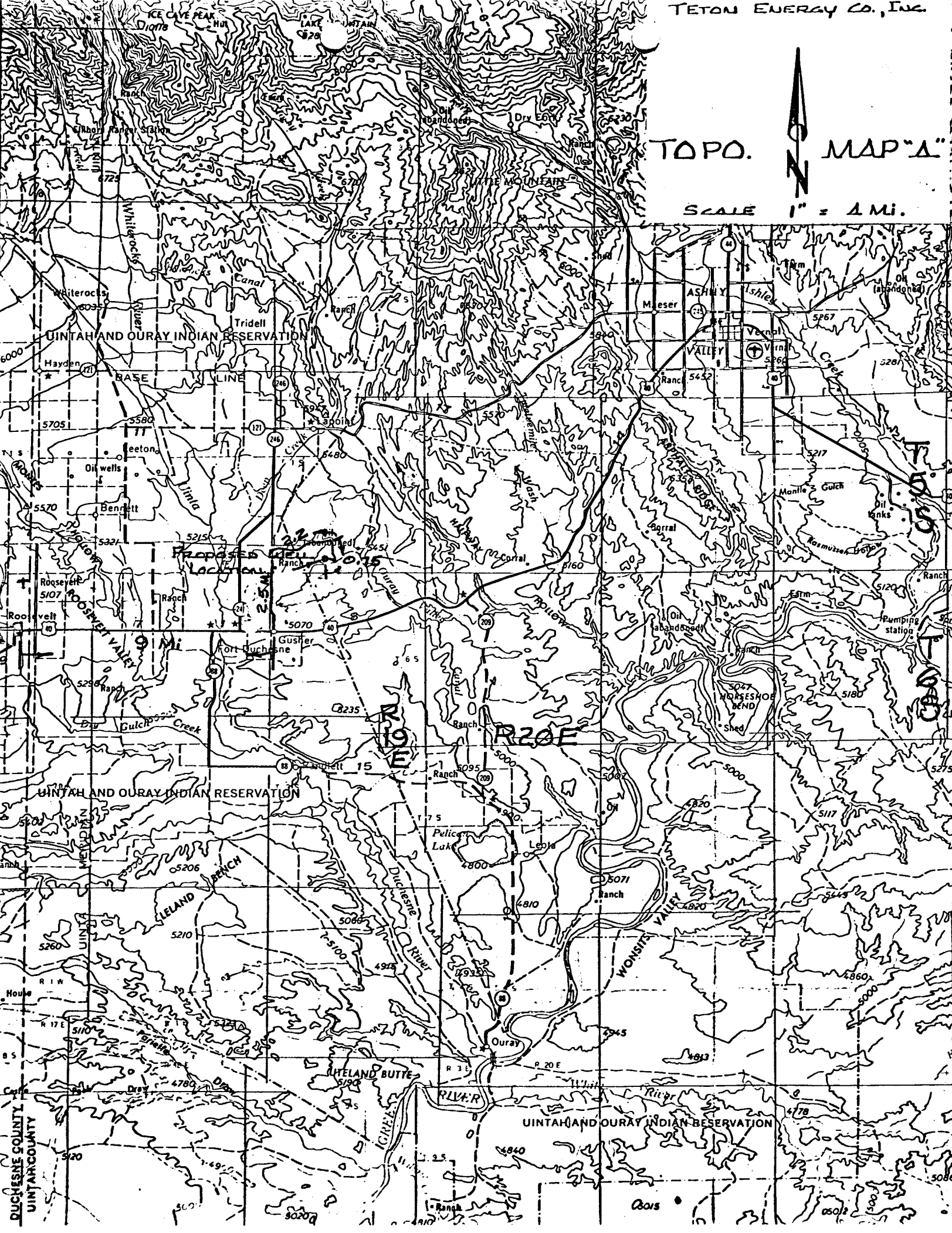


SCALE: 1" = 2000'

ROAD CLASSIFICATION

- | | | | |
|-------------|-------|-----------------|-------|
| Heavy-duty | ————— | Light-duty | ————— |
| Medium-duty | ————— | Unimproved dirt | |
| U.S. Route | | State Route | |





LEASE 4-3575DATE 7-21-77WELL NO. 1LOCATION: SE 1/4 NW 1/4, SEC. 33, T. 5s, R. 19EFIELD Bluebell COUNTY Utah STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTION

Teton Energy Corp- PROPOSES TO DRILL AN OIL AND
(COMPANY)
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 9000 FT. TD. 2) TO CONSTRUCT A
DRILL PAD 350 FT. X 210 FT. AND A RESERVE PIT 250 FT. X 100 FT.
3) TO CONSTRUCT 18 FT. WIDE X .15 MILES ACCESS ROAD AND UPGRADE 18
FT. WIDE X 0.6 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO
☐ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND ☒ TRUCK ~~AND~~ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN
SECTION , T. , R.

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☒ DEEP DRAINAGE
IN AREA ☒ SURFACE WATER Irrigation Canal on ~~that~~ edge
of location West

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINON-JUNIPER ☐ PINE/FIR ☒ FARMLAND
(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER

(3) WILDLIFE: ☒ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☒ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) *potential for pollution of nearby irrigation canal*

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 35' ~~W~~ East TO AVOID Conflict w/
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☒ OTHER irrigation Canal.

4) It is recommended at this time that a liner be ~~put~~ installed in reserve pit to minimize potential pollution of Canal.

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

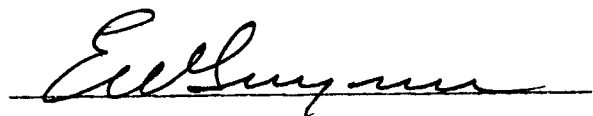
6) potential pollution of irrigation Canal by operational failure.

6. DETERMINATION:

(THIS REQUESTED ACTION ~~(B)~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 7-21-77

INSPECTOR 


U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Operator:

Well No:

Location:

Sec. 33 T. 55 R. 19E County: Uintal

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

Remarks:

Petroleum Engineer

Remarks:

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

OK

Survey Plat Required

☐

Order No.

☐

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:

Letter Written/Approved

3022

Id 1-33

Sec 33, T53, R19B Chubly

11/23/88

N

○ well head

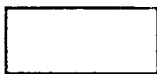


pump jack

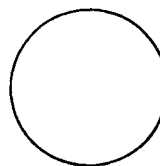
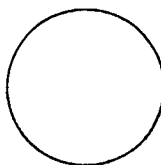


emergency pit

separator



production tanks



line heater



propane tank

July 26, 1977

Teton Energy Corporation
Suite 416
818 - 17th Street
Denver, Colorado 80202

Re: Well No. Federal #1
Sec. 33, T. 5 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-³⁰³⁰⁰~~30297~~.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FREIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-3575	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Teton Energy Co., Inc.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 416, 818 - 17th Street, Denver, Colorado 80202			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SE $\frac{1}{4}$ NW $\frac{1}{4}$ 1842' FNL & 3053' FEL At proposed prod. zone approximately the same			9. WELL NO. Wildcat 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 $\frac{1}{2}$ miles northeast of Gusher, Utah			10. FIELD AND POOL, OR WILDCAT 33-T5S-R19E Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		16. NO. OF ACRES IN LEASE 561.66	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-T5S-R19E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 9000'	12. COUNTY OR PARISH Uintah	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5170 Gr.		13. STATE Utah		
20. ROTARY OR CABLE TOOLS Rota ry		17. NO. OF ACRES ASSIGNED TO THIS WELL 561.66		
22. APPROX. DATE WORK WILL START* July 30, 1977		23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	94.0	60'	50 sax
13 3/4"	10 3/4"	40.5	1500'	300 sax
8 3/4"	7"	24# to 26#	9000'	500 sax

It is proposed to drill this well with mud to the base of the Tertiary Green River formation. If commercial hydrocarbons are encountered, 7" production string will be run. Dual induction laterolog and sonic gamma ray logs will be run from base of surface. The well will spud in surface alluvium. Work must be started on or before July 31, 1977 and completed within 45 days providing adequate drilling equipment can be timely obtained.

Estimated tops: Spud in alluvium; Uintah 50'; Green River 5300'; Base Green River 9000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice President DATE 7-10-77
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE DISTRICT ENGINEER DATE JUL 27 1977
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Approval Notice - UTAH STATE O-G-M

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Bureau No. 48-51424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Proposed well	5. LEASE [REDACTED]
2. NAME OF OPERATOR Totam Energy Co., Inc.	6. IF INDICATED, LIST OTHER OR TENSILE NAME
3. ADDRESS OF OPERATOR 838 - 17th St., Suite 126, Denver, CO 80202	7. UNIT [REDACTED]
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1847 FEL, 3025 FEL	8. FARM [REDACTED]
2235' PL 446694 Y 40.34103 602226 X 109.79645	9. WELL [REDACTED]
14. PERMIT NO.	10. FIELD AND PROD. OR WELL NAME
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5290 Gr.	11. SEC., TWP., OR RANG. AREA
	12. COUNTY OF ARIZONA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) None	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion or recompletion report and for form 4-331.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for pertinent to this work.)*

None Location from 3023 foot FEL to 3025 foot FEL; eighteen foot location.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 19, 1977

BY: Ph. Russell



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice president

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

NE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 3575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-33

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-T53-R19E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **Proposed well**

2. NAME OF OPERATOR
Teton Energy Co., Inc.

3. ADDRESS OF OPERATOR
818 - 17th St., Suite 416, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1807 FNL, 3035 FEL

*406594 / 406594
102266 / 102266*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5190 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **move location**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move location from 3053 feet FEL to 3035 feet FEL; eighteen feet east of original location.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 19, 1977

BY: Ph. Russell



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Vice president**

DATE **7-31-77**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 31, 1977

Re: U-3575
Utah County, Utah

Mr. E. W. Gynn, District Engineer
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Dear Mr. Gynn:

Enclosed in triplicate is Form 9-331, advising of change of location of drill site as requested by the Bureau of Land Management. Also enclosed are copies of survey plat and revised 13 point plan for the changed location.

Yours truly,

John H. Brunel
John H. Brunel

JHB:c
encl.

cc:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-3575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Teton Energy Co., Inc.

3. ADDRESS OF OPERATOR

Suite 416, 818 - 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface **SE NW**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-33

10. FIELD AND POOL, OR WILDCAT

Gusher-Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-T5S-R19E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5205 K.B.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Progress Report**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Drilled to 9137' total depth, in basal Green River formation. Reached total depth 10-16-77.
Ran electric logs 10-16-77. Set 5 1/2" xx production casing.**

10-1-77 to 10-8-77 Drilling shale and sandstone

10-8-77 to 10-9-77 Ran DST #1, depth 8725. Interval tested 8620 to 8725'. Tool opened for 15 min., shut in for 1 hr., open 1 hr. Shut in 2 hrs. Recovered gas to surface TSEM, 1395' heavy dark brn crude oil, 750' water cushion highly gas out. IHP 4195, FHP 4197, IF 408-445, ISIP 2682, FFF 535-738, FSIP 2212.

10-9-77 to 10-16-77 Drilling brown shale and limestone

10-18-77 to 10-19 Set and cemented 5 1/2" casing at 9135' KB. Cemented in three stages

10-20-77 Rig released 12:00 midnight 10-19-77

10-19 to 10-31-77 Waiting on completion tools

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Vice President**

DATE **10-31-77**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 22, 1978

Teton Energy Company, Inc.
621 17th Street, Suite 1520
Denver, Colorado 80293

Re: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Federal 1-8
Sec. 8, T. 6S, R. 20E
Uintah County, Utah
May 1978-July 1978

Well No. Ute Tribal 13-1
Sec. 13, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

Well No. Ute Tribal 14-1
Sec. 14, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

Well No. Ute Tribal 23-1
Sec. 23, T. 1S, R. 3W
Duchesne County, Utah
February 1978-July 1978

X Well No. Federal #1
Sec. 33, T. 5S, R. 19E
Uintah County, Utah
November 1977-July 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-E355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-3575	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TETON ENERGY CO., INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Ste. 1520; 621 - 17th Street.; Denver, Colorado 80293		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE NW At top prod. interval reported below same At total depth same		9. WELL NO. 1533	
14. PERMIT NO. 43-047-30300		10. FIELD AND POOL, OR WILDCAT Gusher Altamont	
15. DATE SPUDDED 8/28/77		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 33-T5S-R19E	
16. DATE T.D. REACHED 10/15/77		12. COUNTY OR PARISH Utah	
17. DATE COMPL. (Ready to prod.) 5-6-78		13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5190 GR; 5205' KB		19. ELV. CASING HEAD 5192	
20. TOTAL DEPTH, MD & TVD DTD 9137		21. PLUG BACK T.D., MD & TVD PBD 91205	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 CABLE TOOLS 9137	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8125 - 8332, 8624 - 8685 Green River 8754 - 8970, 8892 - 9105		25. WAS DIRECTIONAL SURVEY MADE Torco	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL; FDC; BHC-S		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	1367	12-1/4"
5-1/2"	17#	9136	8-3/4"
			CEMENTING RECORD
			685 sx
			1325 sacks in 3 stages
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-3/8
			DEPTH SET (MD)
			8056
			PACKER SET (MD)
			8025
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
8125 - 8332 overall, 8624 - 8685 overall, 8754 - 8970 overall, 8892 - 9105 overall			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8754-9105		10,000 gals. M acid,	
8125-8332		15,000 gals. YF46, 6,000 gals. MSR	
8624-8685		100 w/300 S.C.F. gal. N ₂	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-6-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 16' x 1/2"	
DATE OF TEST 5/17/78		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 124
GAS—MCF. TSTM		WATER—BBL. 2	
OIL—GRAVITY-API (CORR.) 36°		OIL—GRAVITY-API (CORR.) 36°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel			
35. LIST OF ATTACHMENTS Electric Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John Gordon		TITLE Vice President	
DATE 9/15/78			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	AND LOG
GREEN RIVER	8125	9105	Siltstone, shales, oolitic limestone, fracture porosity, containing oil & gas	Duchesne River	Surface		
				Uinta Formation	1290	1290	
				Green River	5505	5505	
DST #1: 8620-8725' Recovered: 11395' heavy dark brown oil 750' Water Cushion & highly gas-cut drilg mud. Pressures: IHP 4195 IFP 408-445 ISIP 2682, FHP 4195-4197, FHP 535-738 PSIP 2212-2207.				LELON ENERGY CO., INC. WELL COMPLETION OR RECOMPLETION DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY UNITED STATES			

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

October 6, 1978

Teton Energy Company, Inc.
Suite 1520
621 17th Street
Denver, Colorado 80293

Re: Well No. Federal 1-33
Sec. 33, T. 5S, R. 19E,
Uintah County, Utah
Request for Electric logs

Gentlemen:

According to our records, a "Well Completion Report" filed with this office ~~9-15-78~~ from above referred to well(s) indicates the following electric logs were run: **DILL; FDC; BHC-S**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

Piute Energy Company

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

June 18, 1984

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Attention: Oil & Gas Section

Re: Notice of Change of Operator
Form OGC - 1b
Uintah & Grand Counties, Utah

Gentlemen:

Please find enclosed, in triplicate, the captioned forms covering the following wells:

<u>WELL NAME</u>	<u>DESCRIPTION</u>	<u>WELL STATUS</u>
1. Horseshoe Bend Prospect Federal #26-1	NW/4NE/4 Sec. 26-T6S-R21E Uintah County, Utah	Shut-In Gas Well
2. San Arroyo Prospect Federal #12-2	NE/4NW/4 Sec. 12-T16S-R25E Grand County, Utah	Shut-In Gas Well
3. Gusher-Altamont Prospect (Chevron) Federal #1-33	SE/4NW/4 Sec. 33-T5S-R19E Uintah County, Utah	Producing Oil Well

Piute Energy Company has physically taken over and is Operator of record relative to the captioned wells, effective as stated.

Please furnish the undersigned with approved copies as soon as they are available. Should you have any questions, just give me a call.

Yours very truly,

PIUTE ENERGY COMPANY



Mac Neumann
Land Manager

MN:11

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-3575	
2. NAME OF OPERATOR Piute Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 600 17th Street, Suite 650 'N', Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL, 3035' FEL Sec. 33-T5S-R19E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. <u>43-047-30297</u>		9. WELL NO. 1-33	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5190' GR, 5205' KB		10. FIELD AND POOL, OR WILDCAT Gusher-Altamont	
16. July 26, 1977		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T5S-R19E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

From: Teton Energy Co., Inc.
621 17th Street, Suite 2201
Denver, Colorado 80293To: Piute Energy Company
600 17th Street, Suite 650 'N'
Denver, Colorado 80202

The effective date of the Change of Operator will be such time as the BLM approves a Designation of Successor Operator document per the corresponding Communitization Agreement covering this well.

RECEIVED

JUN 20 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

F. Richard Myal
F. Richard Myal

TITLE

District Engineer

DATE

6/18/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PAGE NO. TWO
MARCH 25, 1985

INTEREST ASSIGNMENTS - OIL, GAS, AND HYDROCARBON *gjb*

Upon recommendation of Mr. Blake, the Director approved the assignment of a 14.29% interest in and to the Oil, Gas, and Hydrocarbon Lease listed below to Exxon Corporation, P.O. Box 2305, Houston, TX 77252, by Deca Energy Corporation, who reserves 3.3334% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: CONOCO, INC. - 42.86%,
EXXON CORPORATION - 42.85%, AND
DECA ENERGY CORPORATION - 14.29%

....ML 39458....

Upon recommendation of Mr. Blake, the Director approved the assignment of a 14.29% interest in and to the Oil, Gas, and Hydrocarbon Lease listed below to Exxon Corporation, P.O. Box 2305, Houston, TX 77252, by Deca Energy Corporation, who reserves 1.7334% overriding royalty, in addition to 1.60% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: CONOCO, INC. - 42.86%,
EXXON CORPORATION - 42.85%, AND
DECA ENERGY CORPORATION - 14.29%

....ML 39459....

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON *gjb*

Upon recommendation of Mr. Blake, the Director approved the assignment of 50% of 100% operating rights as to depths below the surface to the stratigraphic equivalent of a depth of 9137' below the surface in the, originally Teton Energy Co., Inc., Federal 1-33 Well, now Dernick Resources, Inc. Federal 1-33 Well located 1807' FNL and 3035' FFL of Sec. 33, T5S, R19E, Uintah County, Utah, but in no event below the base of the Wasatch Formation, in and to the Oil, Gas, and Hydrocarbon Lease listed below to Southwest Gas Systems, Inc., 2 Northpoint Drive, Suite 270, Houston, TX 77060, by Sioux Natural Gas Corporation (formerly Sioux International Corp.). No override, but subject to 7.5% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: CHEVRON USA INC.
Sioux International Corp.-50% and
Dernick Land & Co.-50% in operating
rights only

....ML 24391....



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

Paiute Energy Company
600 Seventeenth Street #600-N
Denver, Colorado 80202

Gentlemen:

Re: Well No. Federal 1-33 - Sec. 33, T. 5S., R. 19E.,
Uintah County, Utah - API #43-047-30300

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-3575

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Federal 1-33

2. Name of Operator

Piute Energy Co. c/o AA Production, inc

10. API Well Number

43-047-30300

3. Address of Operator

P.O. Box 64183 Lubbock, Tx 79464

4. Telephone Number

(806) 745-8655

11. Field and Pool, or Wildcat

Gusher-Altamont

5. Location of Well

 Footage : 1870' FNL ; 3035' FEL
 QQ, Sec. T., R., M. : Sec. 33-T5S-R19E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Resume Production</u> | |

Date of Work Completion 10-15-91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well started production on October 15, 1991. I had previously reported an incorrect date in November.

RECEIVED

JAN 21 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Chad DriskillTitle ClerkDate 1-16-92

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-3575
2. Name of Operator: Tamarack Energy, Inc. c/o A A Production, Inc. - Property Manager		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. Box 64183 Lubbock, Texas 79464 (806) 745-8655		7. Unit Agreement Name: NRM1319 <i>OK</i>
4. Location of Well Footages: OO, Sec., T., R., M.: SENW Section 33, T5S, R19E		8. Well Name and Number: Federal #1-33
9. API Well Number: 430-473-0297 30300		10. Field and Pool, or Wildcat: Gusher-Altamont
County: Uintah State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>change of operator</u></td> </tr> </table> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>change of operator</u>	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tamarack Energy, Inc. purchased this well from Piute Energy, Inc.
effective November 1, 1992.

RECEIVED

APR 15 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: <u>Karen George</u>	Title: <u>Accountant</u>	Date: <u>4/12/93</u>
---	--------------------------	----------------------

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-3575
2. Name of Operator: Piute Energy, Inc. c/o A A Production, Inc. - Property Manager	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. Box 64183 Lubbock, Texas 79464 (806) 745-8655	7. Unit Agreement Name: NRM 319 ^{OK}
4. Location of Well Footages: CO, Sec., T., R., M.: SENW Section 33, T5S, R19E	8. Well Name and Number: Federal #1-33
	9. API Well Number: 430-473-0297 30300
	10. Field and Pool, or Wildcat: Gusher-Altamont
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>change of operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Piute Energy, Inc. has sold this well to Tamarack Energy, Inc. effective November 1, 1992.

RECEIVED

APR 15 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: Karen George Title: Accountant Date: 4/12/93

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 6, 1993

Karen George
Tamarack Energy Inc.
c/o AA Production
P. O. Box 64183
Lubbock, Texas 79464

Dear Ms. George:

Re: Piute Energy to Tamarack Energy Inc. - Federal
1-33 well, located in Section 33, Township 5 South, Range
19 East & Federal 26-1 well, located in Section 26,
Township 6 South, Range 21 East - Uintah County, Utah

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc



Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

April 26, 1993

Tamarack Energy, Inc.
c/o AA Production, Inc.
P.O. Box 64183
Lubbock, Texas 79464

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated December 1, 1992, whereby Tamarack Energy, Inc. was designated as Operator for CA NRM-1319, Uintah County, Utah.

This instrument is hereby approved effective as of April 26, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 0708 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining /
File - NRM-1319 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-27-93

RECEIVED

APR 26 1993

DIVISION OF
OIL GAS & MINING

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NRM1319									
NRM1319	430473029700 S1	1-33	SENW	33	5S	19E	POW	UTU3575	DERNICK RESOURCES INCORPO
	4304730300								

*930429 Btm/S. & Kernal are in the process of correcting the API # for the 1-33 well.

API # 43-047-30297 is an old well within the OA fee

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC	7-14
2-DTS	OTS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-92)

TO (new operator)	<u>TAMARACK ENERGY INC</u>	FROM (former operator)	<u>PIUTE ENERGY</u>
(address)	<u>PO BOX 64183</u>	(address)	<u>C/O AA PRODUCTION</u>
	<u>LUBBOCK, TX 79464</u>		<u>PO BOX 64183</u>
	<u>C/O AA PRODUCTION</u>		<u>LUBBOCK, TX 79464</u>
phone	<u>(806) 748-8512</u>	phone	<u>(806) 745-8655</u>
account no.	<u>N 4600</u>	account no.	<u>N 9530</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-33/GRRV</u>	API: <u>43-047-30300</u>	Entity: <u>575</u>	Sec <u>33</u> Twp <u>5S</u> Rng <u>19E</u>	Lease Type: <u>U-3575</u>
Name: <u>FEDERAL 26-1/UNTA</u>	API: <u>43-047-30965</u>	Entity: <u>576</u>	Sec <u>26</u> Twp <u>6S</u> Rng <u>21E</u>	Lease Type: <u>U-3125</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-15-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-15-93)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(5-6-93) Letter mailed.*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-6-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(5-6-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(5-6-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-6-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930506 Btm/s.Y. Approved CA Nrm-1319/1-33 eff. 4-26-93, & CA CR-186/26-1 eff. 4-27-93.



A A PRODUCTION, INC.

July 7, 1993

Utah Natural Resources
Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

Re: Federal #1-33
Uintah County

Enclosed for your information is the Sundry Notice (in triplicate)
for the above mentioned well.

If you need further information, please contact me.

Sincerely,

Bobette Roades
Engineering Tech.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING



A A PRODUCTION, INC.

BOBETTE ROADES

SENIOR ENGINEERING TECHNICIAN

PO Box 64183

LUBBOCK, TEXAS 79464

806 • 748-8512

806 • 748-3882 FAX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-3575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal #1-33

9. API Well No.
43-047-30300

10. Field and Pool, or Exploratory Area
Moffat Canal

11. County or Parish, State
Uintah, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

A A Production, Inc.

3. Address and Telephone No.

2807 74th St., Ste.2, Lubbock, TX 79423 (806)748-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1807' FNL, 3035' FEL, SEC 33-T5S-R19E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other clean & reperf
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to clean out settled mineral from 8962'-9120' and reperforate the interval and clean up the wellbore with a light acid and chemical.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Bonette Roader

Title Engineering Tech.

Date 7/7/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

A A Production, Inc.

3. Address and Telephone No.

2807 74th St., Ste.2, Lubbock, TX 79423 (806)748-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1807' FNL, 3035' FEL, SEC 33-T5S-R19E

5. Lease Designation and Serial No.

U-3575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #1-33

9. API Well No.

43-047-30300

10. Field and Pool, or Exploratory Area

Moffat Canal

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other clean & reperf

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to clean out settled mineral from 8962'-9120' and reperforate the interval and clean up the wellbore with a light acid and chemical.

RECEIVED

JUL 16 1993

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed Bobbette Roades

Title Engineering Tech.

Date 7/7/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-3575
2. Name of Operator: A A Production, Inc.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 64183, Lubbock, TX 79464	7. Unit Agreement Name: NRM 1319 (Diff. Sec. 7)
4. Location of Well Footages: OO, Sec., T., R., M.: SENW Sec. 33, T55, R91E ^{19E}	8. Well Name and Number: Federal 1-33
	9. API Well Number: 43-047-30300
	10. Field and Pool, or Wildcat:
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A A Production purchased this well from Tamarack effective 9/1/93.

RECEIVED

NOV 09 1993

**DIVISION OF
OIL, GAS & MINING**

13.

Name & Signature: Glenda P. Hart *Glenda P. Hart* Title: Regulatory Analyst Date: 11/4/93

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: Tamarack Energy
c/o A A Production, Inc.

3. Address and Telephone Number:

P.O. Box 64183, Lubbock, TX 79464

4. Location of Well

Footages:

OO, Sec., T., R., M.: SENW Sec. 33, T5S, R19E

County: Uintah

State: Utah

5. Lease Designation and Serial Number:

U-3575

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

NRM 1319

8. Well Name and Number:

Federal 1-33

9. API Well Number:

43-047-30300

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A A Production purchased this well from Tamarack effective 9/1/93.

FEB 17 1994

13.

Name & Signature: Glenda P. Hart

Glenda P. Hart

Regulatory Analyst

Date: 12/1/93

(This space for State use only)

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
(Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

AA Production, Inc.

3. Address and Telephone Number:

2807 74th Lubbock, TX 79423 (806) 745 - 8655

4. Location of Well

Postage: 1842 FNL 3053 FEL

Co. Sec. T.R.M.:

SENW

Sec 33 Twnshp 5.0 S Range 19.0 E

County:

Uintah

State:

Utah

5. Lease Designation and Serial Number:

U-3575

6. If Initial, Abandon or Tube Number:

7. Unit Agreement Number:

8. Well Name and Number:

Federal 1-33

9. API Well Number:

4304730300

10. Field and Pool, or Widespread:

Moffat Canal

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit to Duplicants)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion August 01, 1996

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

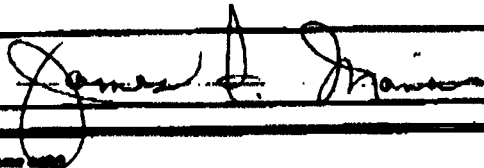
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Federal 1-33 has been sold to Maralex Resources, Inc.

As of August 01, 1996, Maralex Resources, Inc. is responsible for reporting the well.

13.

Name & Signature:



Title:

TAMARACK ENERGY, Inc.
by AA PRODUCTION, INC. AS
Property Manager
VICE PRESIDENT

Date: 09/26/96

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

September 25, 1996

Maralex Resources, Inc.
621 17th Street, Suite 1125
Denver, Colorado 80293

Sec. 33, 5S 19E / 1-33 43-047-30300
Sec. 5, 2S 2E (608.73')
Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated August 1, 1996, whereby Tamarack Energy, Inc. resigned as Operator and Maralex Resources, Inc. was designated as Operator for CA NRM-1319, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 25, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your lease (Utah) oil and gas bond No. 1051 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

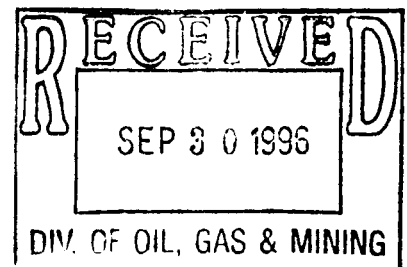
Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Group Leader, Minerals Resources Group

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division Oil, Gas, & Mining~~
File - NRM-1319 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron



OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-WLD	9-FILE
5-RAT	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 8-1-96TO: (new operator) MARALEX RESOURCES INC(address) PO BOX 338IGNACIO CO 81137Phone: (970) 563-4000Account no. N6370 (10-2-96)FROM: (old operator) TAMARACK ENERGY INC(address) C/O AA PRODUCTION INC2807 74TH STLUBBOCK TX 79423Phone: (806) 745-8655Account no. N4600

WELL(S) attach additional page if needed:

***CA NRM-1319**

Name: <u>*FEDERAL 1-33/GRRV</u>	API: <u>43-047-30300</u>	Entity: <u>575</u>	S	<u>33</u>	T	<u>5S</u>	R	<u>19E</u>	Lease: <u>U3575</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-26-96)*
- No 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Reg. 9-27-96) * Unable to get Doc. fr. operator.*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* (yes) If yes, show company file number: #193227. *(r.H. 8-5-96)*
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-2-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(10-2-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(10-2-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-2-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960930 BLM/SL Aprv. CA NPM-1319 & H. 9-25-96.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

July 22, 1997

B.K. Seeley D/B/A Seeley Oil Company
c/o Dolar Oil Properties LC
935 East South Union Ave., Ste D-202
Salt Lake City, Utah 84047

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated June 3, 1997, whereby Maralex Resources, Inc. resigned as Operator and B.K. Seeley D/B/A Seeley Oil Company was designated as Operator for CA NRM-1319, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 22, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 0692 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1319 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:7/22/97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

July 22, 1997

B.K. Seeley D/B/A Seeley Oil Company
c/o Dolar Oil Properties LC
935 East South Union Ave., Ste D-202
Salt Lake City, Utah 84047

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated June 3, 1997, whereby Maralex Resources, Inc. resigned as Operator and B.K. Seeley D/B/A Seeley Oil Company was designated as Operator for CA NRM-1319, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 22, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 0692 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Unit approving
Seeley as
operator

801/561-3132

**DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT CONTRACT NO. NRM-1319**

COUNTY OF UINTAH

STATE OF UTAH

Designation of Successor Operator for Communitized Area, County of Uintah, State of Utah, being:

Township 5 South, Range 19 East, SLM

Section 32: Lots 1 & 2

Section 33: Lots 1-4, E/2, E/2NW/4

Township 2 South, Range 2 East, USM

Section 5: Lots 1 & 2

Containing 608.73 acres, more or less

THIS INDENTURE dated as of the 3rd day of June, 1997, but effective June 23, 1997, by and between B. K. Seeley, Jr., d/b/a Seeley Oil Company, whose address is P.O. Box 9015, Salt Lake City, UT 84109-0015, hereinafter designated as "FIRST PARTY," and the owners of the communitized working interest, hereinafter designated as "SECOND PARTIES";

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above described communitized area was approved effective July 1, 1977, wherein Tamarack Energy, Inc. (succeeded thereafter by Maralex Resources, Inc.) is designated as Operator of the communitized area; and

WHEREAS, the last named Maralex Resources, Inc. has resigned as Operator, and the designation of a Successor Operator is now required pursuant to the terms thereof; and

WHEREAS, the "FIRST PARTY" has been and hereby is designated by "SECOND PARTIES" as Operator of the communitized area, and said "FIRST PARTY" desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the "FIRST PARTY" hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the "SECOND PARTIES" covenant and agree that, effective upon approval of this indenture by the Area Oil and Gas Supervisor, "FIRST PARTY" shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date first recited above.

Executed this 3rd day of June, 1997, but effective June 23, 1997.

"FIRST PARTY"

B. K. SEELEY D/B/A SEELEY OIL COMPANY

By

B. K. Seeley

"SECOND PARTIES"

DOLAR OIL PROPERTIES, LC

By

[Signature]

ATTEST:

MARALEX RESOURCES, INC.

By Mary C. O'Hare
Mary C. O'Hare
Vice President

By A. M. O'Hare
A. M. O'Hare
President

STATE OF Utah)
COUNTY OF Salt Lake)

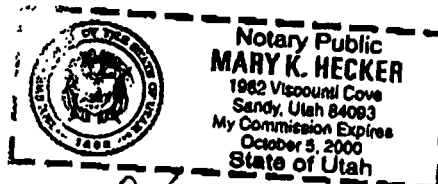
The foregoing instrument was acknowledged before me this 3rd day of June, 1997, by B. K. Seeley, Jr., d/b/a Seeley Oil Company.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2002

Notary Public



Mary K. Hecker
Notary Public

STATE OF

Utah

COUNTY OF

Salt Lake

The foregoing instrument was acknowledged before me this 31st day of June, 1997, by
Harold Dolar as Managing Member of Dolar Oil Properties, LC.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2002

Notary Public



Notary Public
MARY K. HECKER
1982 Viscounti Cove
Sandy, Utah 84093
My Commission Expires
October 6, 2000
State of Utah

STATE OF

COLORADO

COUNTY OF

DENVER

The foregoing instrument was acknowledged before me this 3rd day of June, 1997, by
A. M. O'Hare, President of Maralex Resources, Inc.

WITNESS my hand and official seal.

My Commission Expires:

10-7-99

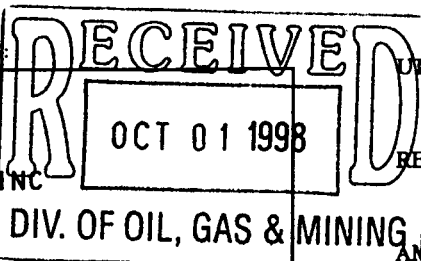
Notary Public

Diana L. Dignel

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MARALEX RESOURCES INC
PO BOX 338
IGNACIO CO 81137



UTAH ACCOUNT NUMBER: N6370

REPORT PERIOD (MONTH/YEAR): 8 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-33	U-3575							
4304730300	00575	055 19E 33	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

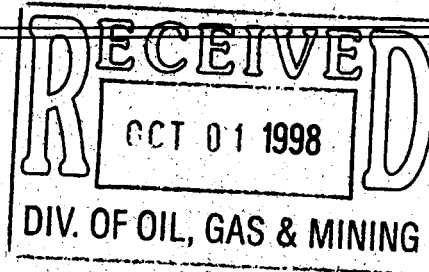
Date: _____

Name and Signature: _____

Telephone Number: _____



621 17th Street, Suite 1125
Denver, Colorado 80293
(303) 292-5636
FAX (303) 292-5382



P.O. Box 338
Ignacio, Colorado 81137
(970) 563-4000
FAX (970) 563-4116

September 28, 1998

State of Utah
Division of Oil, Gas and Mining
Attn: Production Dept.
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Form 10
Acct # N6370
Federal 1-33

To Whom It May Concern:

This letter is to advise you that Maralex Resources, Inc., is no longer the operator of the above referenced well. The well was sold to Dolar Oil Properties, 935 East South Union Ave., Suite D-202, Salt Lake City, UT 84047, effective June 23, 1997.

Your division was notified of this change at the time the sale took place, however, we are still receiving Form 10 reports from your office. We would appreciate if you would please remove our name from your mailing list.

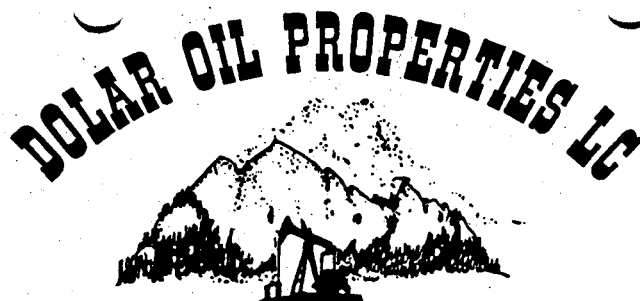
Thank you.

Sincerely,

Maralex Resources, Inc.

A handwritten signature in cursive script that reads 'Carla S. Shaw'.

Carla S. Shaw
Production Technician



Phone: (801) 561-3121
Fax: (801) 561-3133

935 East South Union Avenue
Suite D-202
Salt Lake City, Utah 84047

November 6, 1998

Ms. Kristen Risbeck
Utah State Tax Commission
1594 West North Temple #1210
Salt Lake City, UT 84114

RE: Change of operator
Seeley Oil Company to
NRM-1319
Uintah County, Utah

Dear Ms. Risbeck:

Enclosed please find copies of two (2) letters from the BLM concerning successor of operator for NRM-1319. The first letter is dated July 22, 1997, whereby Maralex Resources, Inc. resigned as Operator and designated B. K. Seeley, d/b/a Seeley Oil Company as the new operator. The second letter is dated September 18, 1997, whereby Seeley Oil Company resigned as Operator and designated Retamco Operating Inc. as the new operator.

Please do not hesitate to call should you have any questions.

Sincerely yours,

DOLAR OIL PROPERTIES, L.C.

A handwritten signature in cursive script, reading "Christa Kelson".

Christa Kelson

Enclosures

RECEIVED
MAR 29 1999

DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

NRM 1319

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

NRM 1319

8. Well Name and Number:

FEDERAL 1-33

9. API Well Number:

403-473-03000

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

MARALEX RESOURCES, INC.

3. Address and Telephone Number:

P.O. BOX 338, IGNACIO, CO 81137 970/563-4000

4. Location of Well SE NW

Footages: 1807' FNL; 3035' FEL

OO, Sec., T., R., M.: SECTION 33-T05S-R19E

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 06/23/97, the above captioned well was sold to:

Dolar Oil Properties
935 East South Union
Suite D-202
Salt Lake City, UT 84047

The current operator is Dolar Oil Properties.

13.

Name & Signature: Carla S. Shaw *Carla S. Shaw* Title: Production Technician Date: 03/24/99

(This space for State use only)

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

MARALEX RESOURCES INC
PO BOX 338
IGNACIO, CO 81137

DIV. OF OIL, GAS & MINING
UTAH ACCOUNT NUMBER: N6370

REPORT PERIOD (MONTH/YEAR) : 3 / 1999

AMENDED REPORT ☐ (Highlight Changes)[illegible]

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

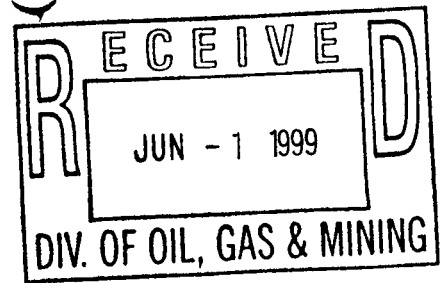
Date: _____

Name and Signature: _____

Telephone Number:

RETAMCO OPERATING INC.

HCR Box 1010
Roberts, MT 59070
(406) 445-2641
(406) 248-5594



May 27, 1999

Mrs. Kristen Resbek
State of Utah
Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Federal 1-33 - 33:SENE 5S,19E

Dear Mrs. Resbek,

As per our telephone conversations I am enclosing a copy of the Approved Federal Successor Operator forms from into Seeley Oil Company and then into Retamco Operating Inc. for the Federal 1-33 well in Uintah County, UT and your form 10 and 11 from July of 1997 through April of 1999.

If you have any questions or if you require further information please contact me at (406) 248-5594.

Sincerely,

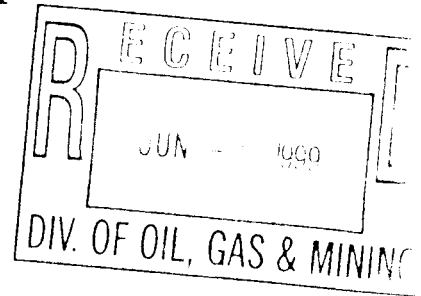

Joe Glennon



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

September 18, 1997

Retamco Operating Inc.
HCR Box 1010
Roberts, Montana 59070

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated July 20, 1997, whereby Seeley Oil Company resigned as Operator and Retamco Operating Inc. ~~was designated as Operator for CA NRM-1319,~~ Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 18, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 1088 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

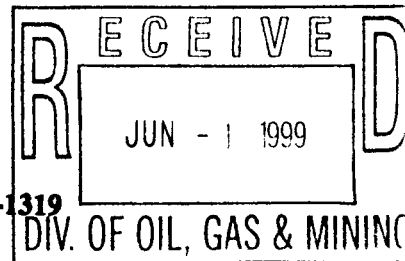
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT CONTRACT NO. NRM-1319

COUNTY OF UINTAH

STATE OF UTAH



Designation of Successor Operator for Communitized Area, County of Uintah, State of Utah,
being:

Township 5 South, Range 19 East, SLM

Section 32: Lots 1 & 2

Section 33: Lots 1-4, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$

Township 2 South, Range 2 East, USM

Section 5: Lots 1 & 2

Containing 608.73 acres, more or less

THIS INDENTURE dated effective as of the 1st day of August, 1997, by and between Retamco Operating Inc., whose address is HCR Box 1010, Roberts, MT 59010 hereinafter designated as "FIRST PARTY," and B. K. Seeley, Jr., d/b/a Seeley Oil Company, whose address is P.O. Box 9015, Salt Lake City, UT 84109-0015 and Dolar Oil Properties, L.C., whose address is 935 East South Union Avenue, Suite D-202, Salt Lake City, UT 84047. hereinafter designated as "SECOND PARTIES";

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above described communitized area was approved effective July 1, 1977, wherein B. K. Seeley, Jr., d/b/a Seeley Oil Company is currently Operator of the communitized area; and

WHEREAS, the last named B. K. Seeley, Jr., d/b/a Seeley Oil Company has resigned as Operator, and the designation of a Successor Operator is now required pursuant to the terms thereof; and

WHEREAS, the "FIRST PARTY" has been and hereby is designated by "SECOND PARTIES" as Operator of the communitized area, and said "FIRST PARTY" desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the "FIRST PARTY" hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the "SECOND PARTIES" covenant and agree that, effective upon approval of this indenture by the Area Oil and Gas Supervisor, "FIRST PARTY" shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date first recited above.

Executed and effective this 1st day of August, 1997.

"FIRST PARTY"

RETAMCO OPERATING INC.

By Joseph R. Helmer

"SECOND PARTIES"

B. K. SEELEY D/B/A SEELEY OIL COMPANY

By B. K. Seeley

DOLAR OIL PROPERTIES, L.C.

By [Signature]

STATE OF Utah)
COUNTY OF Salt Lake)

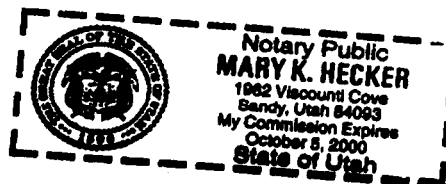
The foregoing instrument was acknowledged before me this 20th day of July, 1997, by B. K. Seeley, Jr., d/b/a Seeley Oil Company.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2000

Mary K. Hecker
Notary Public



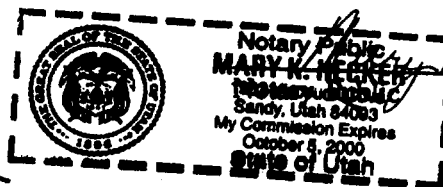
STATE OF UTAH)
)
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this 20th day of July, 1997, by Mark S. Dolar, as Managing Member of Dolar Oil Properties, L.C.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2000



STATE OF Montana

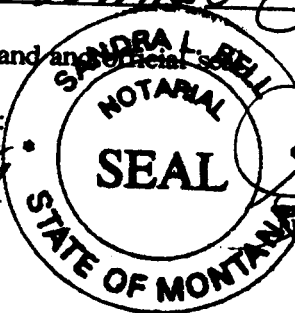
COUNTY OF Yellowstone

The foregoing instrument was acknowledged before me this 13th day of Sept, 1997, by Ralph L. Summer of Retamco Operating Inc.

WITNESS my hand and official seal.

My Commission Expires:

3-29-99

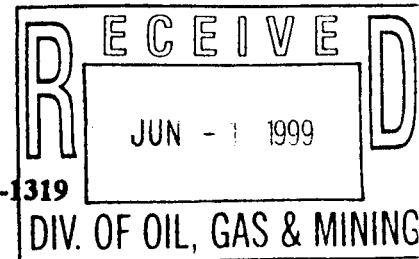


Notary Public

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT CONTRACT NO. NRM-1319

COUNTY OF UINTAH

STATE OF UTAH



Designation of Successor Operator for Communitized Area, County of Uintah, State of Utah, being:

Township 5 South, Range 19 East, SLM
Section 32: Lots 1 & 2
Section 33: Lots 1-4, E/2, E/2NW/4
Township 2 South, Range 2 East, USM
Section 5: Lots 1 & 2

Containing 608.73 acres, more or less

THIS INDENTURE dated as of the 3rd day of June, 1997, but effective June 23, 1997, by and between B. K. Seeley, Jr., d/b/a Seeley Oil Company, whose address is P.O. Box 9015, Salt Lake City, UT 84109-0015, hereinafter designated as "FIRST PARTY," and the owners of the communitized working interest, hereinafter designated as "SECOND PARTIES";

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above described communitized area was approved effective July 1, 1977, wherein Tamarack Energy, Inc. (succeeded thereafter by Maralex Resources, Inc.) is designated as Operator of the communitized area; and

WHEREAS, the last named Maralex Resources, Inc. has resigned as Operator, and the designation of a Successor Operator is now required pursuant to the terms thereof; and

WHEREAS, the "FIRST PARTY" has been and hereby is designated by "SECOND PARTIES" as Operator of the communitized area, and said "FIRST PARTY" desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the "FIRST PARTY" hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the "SECOND PARTIES" covenant and agree that, effective upon approval of this indenture by the Area Oil and Gas Supervisor, "FIRST PARTY" shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date first recited above.

Executed this 3rd day of June, 1997, but effective June 23, 1997.

"FIRST PARTY"

B. K. SEELEY D/B/A SEELEY OIL COMPANY

By B. K. Seeley Jr.

"SECOND PARTIES"

DOLAR OIL PROPERTIES, LC

By [Signature]

ATTEST:

MARALEX RESOURCES, INC.

By Mary C. O'Hare By A. M. O'Hare
Mary C. O'Hare A. M. O'Hare
Vice President President

STATE OF Utah)
COUNTY OF Salt Lake)

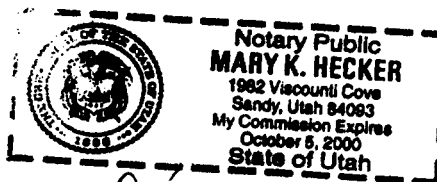
The foregoing instrument was acknowledged before me this 3rd day of June, 1997, by B. K. Seeley, Jr., d/b/a Seeley Oil Company.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2002

Mary K. Hecker
Notary Public



STATE OF Utah)

COUNTY OF Salt Lake)

The foregoing instrument was acknowledged before me this 3rd day of June, 1997, by
Paul S. Dolar as Managing Member of Dolar Oil Properties, LC.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2002

Notary Public



Notary Public
MARY K. HECKER
1982 Viscounti Cove
Sandy, Utah 84063
My Commission Expires
October 5, 2000
State of Utah

STATE OF COLORADO)

COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 3rd day of June, 1997, by
A. M. O'Hare, President of Maralex Resources, Inc.

WITNESS my hand and official seal.

My Commission Expires:

10-7-99

Notary Public

Diana L. Elgin



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 18, 1997

Retamco Operating Inc.
HCR Box 1010
Roberts, Montana 59070

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated July 20, 1997, whereby Seeley Oil Company resigned as Operator and Retamco Operating Inc. was designated as Operator for CA NRM-1319, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 18, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 1088 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File: NRM-1319 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:9/18/97

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To: Kristen Risbeck	From: Teresa	
Co.	Co. BLM	
Dept.	Phone #	
Fax #	Fax #	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

September 18, 1997

Retamco Operating Inc.
HCR Box 1010
Roberts, Montana 59070

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1319
Uintah County, Utah

Gentlemen:

We received an indenture dated July 20, 1997, whereby Seeley Oil Company resigned as Operator and Retamco Operating Inc. was designated as Operator for CA NRM-1319, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 18, 1997. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1319.

Your statewide (Utah) oil and gas bond No. 1088 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

DESIGNATION OF SUCCESSOR OPERATOR
COMMUNITIZATION AGREEMENT CONTRACT NO. NRM-1319

COUNTY OF UINTAH

STATE OF UTAH

Designation of Successor Operator for Communitized Area, County of Uintah, State of Utah,
being:

Township 5 South, Range 19 East, SLM

Section 32: Lots 1 & 2

Section 33: Lots 1-4, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$

Township 2 South, Range 2 East, USM

Section 5: Lots 1 & 2

Containing 608.73 acres, more or less

THIS INDENTURE dated and effective as of the 20th day of July, 1997, by and between Retamco Operating Inc., whose address is HCR Box 1010, Roberts, MT 59010 hereinafter designated as "FIRST PARTY," and B. K. Seeley, Jr., d/b/a Seeley Oil Company, whose address is P.O. Box 9015, Salt Lake City, UT 84109-0015 and Dolar Oil Properties, L.C., whose address is 935 East South Union Avenue, Suite D-202, Salt Lake City, UT 84047. hereinafter designated as "SECOND PARTIES";

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above described communitized area was approved effective July 1, 1977, wherein B. K. Seeley, Jr., d/b/a Seeley Oil Company is currently Operator of the communitized area; and

WHEREAS, the last named B. K. Seeley, Jr., d/b/a Seeley Oil Company has resigned as Operator, and the designation of a Successor Operator is now required pursuant to the terms thereof; and

WHEREAS, the "FIRST PARTY" has been and hereby is designated by "SECOND PARTIES" as Operator of the communitized area, and said "FIRST PARTY" desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the "FIRST PARTY" hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the "SECOND PARTIES" covenant and agree that, effective upon approval of this indenture by the Area Oil and Gas Supervisor, "FIRST PARTY" shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date first recited above.

Executed and effective this 20th day of July, 1997.

"FIRST PARTY"

RETAMCO OPERATING INC.

By Joseph R. Glenn

"SECOND PARTIES"

B. K. SEELEY D/B/A SEELEY OIL COMPANY

By B. B. Seeley

DOLAR OIL PROPERTIES, L.C.

By [Signature]

STATE OF Utah)

COUNTY OF Salt Lake)

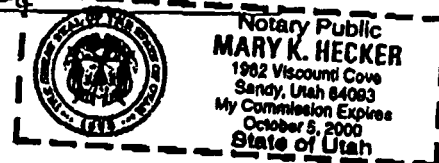
The foregoing instrument was acknowledged before me this 20th day of July, 1997, by B. K. Seeley, Jr., d/b/a Seeley Oil Company.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2000

Mary K. Hecker
Notary Public



STATE OF UTAH)
)
COUNTY OF SALT LAKE)

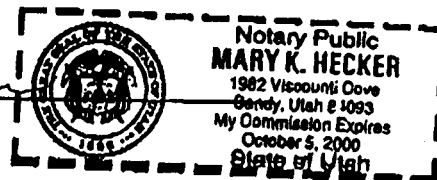
The foregoing instrument was acknowledged before me this 20th day of July, 1997, by Mark S. Dolar, as Managing Member of Dolar Oil Properties, L.C.

WITNESS my hand and official seal.

My Commission Expires:

10/5/2000

Mary K. Hecker
Notary Public



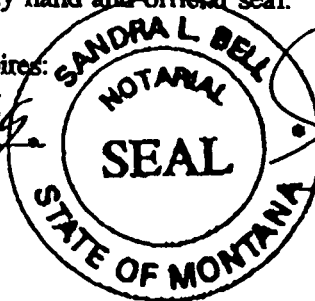
STATE OF Montana
COUNTY OF Yellowstone

The foregoing instrument was acknowledged before me this 15th day of Sept., 1997, by Joseph L. Glennon - Jani M. Glennon of Retamco Operating Inc.

WITNESS my hand and official seal.

My Commission Expires:

3-29-99



Sandra L. Bell
Notary Public

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 6-23-97

TO: (new operator) <u>RETAMCO OPERATING CO.</u> (address) <u>HCR BOX 1010</u> <u>ROBERTS, MT 59070</u> <u>JOE GLENNON</u> Phone: <u>(406) 248-5594</u> Account no. <u>N6020</u>	FROM: (old operator) <u>MARALEX RESOURCES INC.</u> (address) <u>621 17TH STREET STE 1125</u> <u>DENVER, CO 80293</u> <u>CARLA S. SHAW</u> Phone: <u>(303) 292-5636</u> Account no. <u>N6370</u>
---	---

*CA# NRM-1319

WELL(S) attach additional page if needed:

name: <u>FEDERAL 1-33 (SOW)</u>	API: <u>43-047-30300</u>	Entity: <u>00575</u>	S <u>33</u>	T <u>5S</u>	R <u>19E</u>	Lease: <u>U-3575</u>
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 10.1.98)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.1.99)*
- 3 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 1.19.99) (faxed by Teresa)*
- 5 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6.16.99)*
- 6 6. **Cardex** file has been updated for each well listed above.
- 7 7. Well **file labels** have been updated for each well listed above. *(new filing system)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6.16.99)*
- 9 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 11-3-99. If yes, division response was made to this request by letter dated 11-3-99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on 11-3-99 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11-3-99 19 99, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Today's date: 11-3-99.

FILING

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

June 28, 2000

Retamco Operating Inc.
HCR Box 1010
Roberts, Montana 59070

Re: Communitization Agreement
NRM-1319

Uintah County, Utah

*Federal 1-33 43-047-30300
Sec. 33, 55, 19E*

Gentlemen:

On November 28, 1977, Communitization Agreement NRM-1319 was approved, effective July 1, 1977, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NRM-1319 involves portions of Federal Leases UTU3575 and covers Lots 1 and 2 of Section 32 and the E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, Lots 1-4 of Section 33, in Township 5 South, Range 19 East and Lots 1 and 2, of Section 5, Township 2 South, Range 2 East.. The above referenced communitization agreement terminated, effective as of January 16, 1999, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
District Manager - Vernal
MMS - Data Management Division
CA NRM-1319
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:6/28/00

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

Exhibit "A"
Utah Well List

Operator	Well Name:	Location:	County:	State:	Lease #	API Number:
ROI	Atchee Ridge 15-13-25 #1	SE Sec 15 - T13S,R25E	Uintah	Utah	U-70248	43-047-32659
ROI	Atchee Ridge 24-13-25	SW Sec 24 - T13S,R25E	Uintah	Utah	U-72075	43-047-32602
ROI	Davis Canyon 12-13-25	NE Sec 12 - T13S,R25E	Uintah	Utah	U-70247	43-047-32618
ROI	Rat Hole Canon 23-14-25	SW Sec 23 - T14S,R25E	Uintah	Utah	U-73714	43-047-32705
ROI	Black Horse 9-15-24 #1	NE Sec 9 - T15S,R24E	Uintah	Utah	U-72068	43-047-32592
ROI	Federal 1-33 (Gusher)	SE Sec 33 - T5S,R19E	Uintah	Utah	NRM1319	43-047-30300
					U-3575 +	
ROI	TPC State 36-14-24	NESW Sec 36 - T14S,R24E	Uintah	Utah	ML 46436	43-047-32593
7 Wells						
ROI	Atchee Ridge 35-13-25 location	NE Sec 35 - T13S,R25E	Uintah	Utah	U-72039	43-047-32657
ROI	Atchee Ridge 11-27-13-25 location	NW Sec 27 - T13S,R25E	Uintah	Utah	U-73189	
ROI	Walker Hallow 13-31 location	SW Sec 31 - T6S,R23E	Uintah	Utah	U-76280	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Retamco Operating Inc.

3a. Address
671 Garnet Ave. Billings, MT 59105

3b. Phone No. (include area code)
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A"

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Exhibit "A"

9. API Well No.

See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

See Exhibit "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco is selling its interest in the wells described in the attached Exhibit "A" list of wells to CDX Rockies LLC, of 5845 Beltline Road, Suite 280 Dallas, Texas 75240-7656

RECEIVED

MAY 10 2001

DIVISION OF
OIL, GAS AND MINING

CDX Rockies LLC Bond # RLB0003065

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Perry E. Robertson

Signature

[Signature]

Title

VP CDX Rockies LLC

Date

5-03-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

July 12, 2001

CDX Rockies, LLC
5845 Beltline Road, Suite 280
Dallas, Texas 75240

43-047-30300

Re: Well No. Federal 1-33
SENW, Sec. 33, T5S, R19E
Lease No. U-3575
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CDX Rockies, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1225, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
Retamco Operating Inc.
Pennzenergy Company

RECEIVED

JUL 16 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **5-03-2001**

FROM: (Old Operator):
RETAMCO OPERATING INC
Address: 671 GARNET AVE
BILLINGS, MT 59105
Phone: 1-(406)-248-5594
Account N6020

TO: (New Operator):
CDX ROCKIES LLC
Address: 679 EAST 2ND STE 3
DURANGO, CO 81301
Phone: 1-(970)-247-4126
Account N1860

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-33	43-047-30300	575	33-05S-19E	FEDERAL	OW	S
WALKER HOLLOW 13-31	43-047-33763	99999	31-06S-23E	FEDERAL	GW	APD
DAVIS CANYON 12-13-25 1	43-047-32618	11970	12-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 15-13-25 1	43-047-32659	11962	15-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 24-13-25 1	43-047-32602	11963	24-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 11-27-13-25	43-047-33369	99999	27-13S-25E	FEDERAL	GW	APD
ATCHEE RIDGE 35-13-25 1	43-047-32657	11966	35-13S-25E	FEDERAL	GW	S
RAT HOLE CANYON 23-14-25 1	43-047-32705	11971	23-14S-25E	FEDERAL	GW	S
BLACK HORSE 9-15-24 1	43-047-32592	11973	09-15S-24E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/10/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/10/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/11/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4880191-0161
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/12/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communication Agreements ("CA"):** The BLM and the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: RLB 0003065
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 22, 2001

CDX Rockies, LLC.
c/o Retamco Operating Inc.
Attn: Joe Glennon
671 Garnet
Billings, Montana 59105

Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU79757. This agreement communitizes all rights as to oil, gas and associated liquid hydrocarbons producible from the Lower Green River and Wasatch Formations, covering All of Section 32, All of Section 33, Township 5 South, Range 19 East, SLB&M, and All of Section 5, Township 2 South, Range 2 East, USB&M, Uintah County, Utah. This agreement conforms with the spacing set forth in Order No. 131-27 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of January 10, 2001. The communitized area covers 608.73 acres and includes portions of Federal oil and gas lease UTU3575. Attached is a recapitulation schedule for the communitization agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 1-33, SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 33, Township 5 South, Range 19 East, SLB&M, Uintah County, Utah, API # 43-047-30300, on Lease No. UTU3575. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P. O. Box 17110, Denver, Colorado 80217.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

RECEIVED

Enclosure

BRANCH OF
OIL, GAS AND MINING

bcc: Mineral Adjudication Group w/enclosure
Field Manager - Vernal w/enclosure
Division Oil, Gas & Mining
File - UTU79757
MMS - Data Management Division
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:8/23/01

RECAPITULATION SCHEDULE

<u>TRACT NO.</u>	<u>LEASE NO.</u>	<u>NO. ACRES</u>	<u>ALLOCATION</u>
1	UTU3575	561.66	92.27
2	State (ML46685)	7.82	1.28
3	FEE	39.25	6.45
	TOTAL	608.73	100.00

COMMUNITIZATION AGREEMENTS

TOWNSHIP 5 SOUTH

RANGE 19 EAST

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20 85C716	21	22	23	24
	29	28 NRM827	27 NRM867	26	25
	32	33 UTU79757	34	35	36

5-2S-2E

← USM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3575
2. NAME OF OPERATOR: CDX ROCKIES, LLC		8. WELL NAME and NUMBER: FEDERAL GUSHER 1-33
3. ADDRESS OF OPERATOR: 679 E 2ND AVENUE #3 CITY DURANGO STATE CO ZIP 81301		9. API NUMBER: 43-047-30300
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL and 3035' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 33 5S 19E		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SUSPEND OPERATION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REPAIR PUMPING UNIT

RECEIVED

MAY 20 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 5-20-02
Initials: CHD

NAME (PLEASE PRINT) MARY TESITOR TITLE ENGINEER TECH
SIGNATURE Mary Tesitor DATE 5/15/2002

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/20/02

By: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-3575
2. NAME OF OPERATOR: CDX ROCKIES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 679 E 2ND AVENUE #3 CITY DURANGO STATE CO ZIP 81301		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL and 3035' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 33 5S 19E		8. WELL NAME and NUMBER: FEDERAL CUSHIER 1-33
PHONE NUMBER:		9. API NUMBER: 43-047-30300
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well non-economic, temporarily abandon.

RECEIVED

JUL 17 2002

DIVISION OF
OIL, GAS AND MINING

The well has been nonactive or nonproductive for 0 years 4 months. In accordance with R649-3-36, the well may remain shut-in or temporarily abandoned until April 1, 2003, at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36.

ACCEPTED BY: *Dale R. Dent* July 23, 2002
 Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) <u>Mary Tesitor</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Mary Tesitor</i></u>	DATE <u>07/08/2002</u>

(This space for State use only)

COPY SENT TO OPERATOR
 Date: 7-26-02
 Initials: ED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Alberta Gas Company

3. ADDRESS OF OPERATOR:
933 East 2000 North CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435)459-1454

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,807' FNL, 3,035' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 33 T5S R19E SLBM**

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTML 46685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NRM-1319

8. WELL NAME and NUMBER:
Gusher Federal #1-33

9. API NUMBER:
43-074-30300

10. FIELD AND POOL, OR WILDCAT:

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator from CDX Rockies, LLC to Alberta Gas Company.

CDX Rockies, LLC

By: *Scott Austin*
Title: *Vice President*

RECEIVED

NOV 18 2002

Alberta Gas Company Bond # UT 1130

**DIVISION OF
OIL, GAS AND MINING**

NAME (PLEASE PRINT)

David Swett

TITLE

Owner

SIGNATURE

David Swett

DATE

11-7-02

(This space for State use only)

550 Cedar Avenue
Grand Junction, CO 81501
970-242-5957
970-257-9217 Fax
970-260-6532 Cell
jbwolcott@msn.com

Wolcott & Associates

Memo

To: Jim Thompson

Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

From: John B. Wolcott

CC:

Date: November 15, 2002

Re: Chang of Operator Gusher Federal #1-33, API # 43-074-30300, SENW Section 33, T5S,
R19E, Uintah County

Enclosed is an original Sundry Notice Change of Operator for the above well from CDX to Alberta Gas Company and one copy. Please file this notice. Would you also please stamp the copy as received and return it per the enclosed envelope.

As discussed I will notify David Swett with Alberta to file the required Waste Management Plan for this well. Thanks for the fax copy of this form.

Thank you,

RECEIVED

NOV 18 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Alberta Gas Company

3a. Address

933 E. 2000 North, Vernal, UT 84078

3b. Phone No. (include area code)

(435)459-1454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,807' FNL, 3,035' FEL, SENW Sec. 33, T5S, R19E, S.L.B.M.

5. Lease Serial No.
UTU-3575

6. If Indian, Allottee or Tribe Name

7. If Unit on CA Agreement, Name and/or No.**NRM-1319 U-79757**

8. Well Name and No.

Gusher Federal 1-33

9. API Well No.

43-074-30300

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from CDX Rockies, LLC to Alberta Gas Company.**CDX ROCKIES, LLC**

Please be advised that Alberta Gas Company is considered to be the operator of the well Gusher Federal 1-33, SE/4NW/4 SE/4NW/4 Section 33, T5S, R19E, Lease UTU 3575, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by # UT 1130

By: Brett Austin
Title: Vice President**RECEIVED****DEC 6 9 2002**

Alberta Gas Company Bond # UT 1130

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David SwettTitle OWNER

Signature

David SwettDate 11-7-02**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

DENIED

Title

Date **DEC - 2 2002**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT

Well: Gusher Federal #1-33
SEnw, Sec. 33, T5S, R19E

Reason for Denial

We have reviewed your Sundry Notice for Change in Operator and deny the request for the following reason.

This well is in the Communitization Agreement UTU-79757. Therefore, until Alberta Gas Company submits a change in operator for the Agreement to Teresa Thompson of the Bureau of Land Management, Utah State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator, CDX Rockies, LLC will be responsible for all operations conducted on this well. If you have any questions on how to submit this information, please call Teresa Thompson at (801) 539-4047.

If you have any questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

3. FILE

Designation of Agent/Operator

Merger

11/1/2002

Account No. N3650

Unit:

[illegible]

4. Is the new operator registered in the State of Utah: YES Business Number: 48737274-0142

4

5. If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: 1/1/2003

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Denied 12/2/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: denied 12/2/2002

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/30/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/30/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1130

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

BLM denied due to CA U-79757; Alberta Gas needs to submit an operator change for Agreement; CDX Rockies will remain operator for CA.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Alberta Gas Company

3a. Address

933 East 2000 North, Vernal, UT 84078

3b. Phone No. (include area code)

(435)459-1454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Township 5 South, Range 19 East, S.L.B.M.

Section 33: SE/4NW/4

1,807' FNL - 3,035' FEL

5. Lease Serial No.

UTU-3575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

U-79757

8. Well Name and No.

Gusher Federal 1-33

9. API Well No.

43-047-30300

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from CDX Rockies, LLC to Alberta Gas Company.

CDX ROCKIES, LLC

Please be advised that Alberta Gas Company is considered to be the operator of the Gusher Federal 1-33 Well, SE/4NW/4 of Section 33, T5S, R19E, Lease UTU-3575, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Alberta Gas Company's bond in the State of Utah is #UT-1130.



Alvin R. Arlian, Land Manager

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alberta Gas Co, David Sweet Title **Owner**

Signature



Date

11-6-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 02 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO
UT-922

December 1, 2003

Alberta Gas Company
933 East 2000 North
Vernal, Utah 84087

Re: Successor of Operator
Communitization Agreement (CA)
UTU79757
Uintah County, Utah

Gentlemen:

We received an indenture dated September 4, 2003, whereby CDX Rockies, LLC resigned as Operator and Alberta Gas Company was designated as Operator for CA UTU79757, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective December 1, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU79757.

Your statewide (Utah) oil and gas bond No. 1130 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Wolcott & Associates

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division Oil, Gas, & Mining
File - UTU79757 (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:12/1/03

RECEIVED

DEC 02 2003

DIV. OF OIL, GAS & MINERAL

**RESIGNATION OF OPERATOR
COMMUNITIZATION AGREEMENT CONTRACT NO. 79757
UINTAH COUNTY, STATE OF UTAH**

Under and pursuant to the provisions of the Communitization Agreement for the development and operation of the Communitized Area, the designated operator under said Communitization Agreement, does hereby resign as the Operator, effective upon the selection and approval of a successor Operator.

Executed with effect as aforesaid the 4th day of September, 2003.

CDX ROCKIES, LLC



Alvin R. Arlian, Land Manager,
Western Operations

DESIGNATION OF SUCCESSOR OPERATOR

Designation of successor Operator, Communitization Agreement No. 79757 covering the following lands (the "Communitized Area"), to-wit:

Township 5 South, Range 19 East, SLBM

Section 32: ALL

Section 33: ALL

Township 2 South, Range 2 East, USM

Section 5: ALL

County of Uintah, State of Utah, containing 608.73 acres, more or less.

THIS INDENTURE, dated as of the 4th day of September, 2003, by and between **Albert Gas Company**, hereinafter designated as (the "First Party"), and Retamco Operating, Inc. hereinafter designated as (the "Second Party"), the only two owners of the communitized working interests,

WHEREAS, under the provision of the Act of February 25, 1920, (41 Stat. 437, 30 U.S.C. Secs. 181, et seq.), as amended, and by authority delegated, a Communitization Agreement for the above Communitized Area, was approved August 22, 2001, effective January 10, 2001, wherein **CDX Rockies, LLC** is designated as Operator of the Communitized Area; and

WHEREAS, CDX Rockies, LLC has resigned as Operator, and the designation of a successor Operator is now required pursuant of the Communitization Agreement ; and

WHEREAS, the First Party has been and hereby is designated as Operator of the Communitized Area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the premises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the Communitized Area under and pursuant to all the terms of said Communitization Agreement, effective upon approval of this First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

"First Party"

ALBERTA GAS COMPANY

Alberta Gas Co.
Don W. Sweet

"Second Party"

RETAMCO OPERATING, INC.

Joe Glenon
Joe Glenon, A.I.F.



UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION

STATE OF UTAH

OIL AND GAS CONSERVATION ACT

Federal 1-33
SS 19E 33

To the following operator:

Name: Alberta Gas Co. API #: 43-047-30181
Well or Site: All Moffat Canal wells API #: 43-047-30175
Location: Township 5S, Range 19E, Section , County Uintah 43-047-30300
Date and time of inspection: 6/22/2009 8:00 AM to 9:00 AM
Mailing Address: Dave Swett, Alberta Gas Co.
P.O. Box 790730, Vernal, Utah 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649- 3 All three wells have oil on the ground.
The 1-27 E and the 1-28 E have insufficient
berms.
Poor house keeping - Junk equipment on locations.

Additional information/materials attached Y/N (circle one)

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Compliance Deadline: 8/22/2009

Date of Service Mailing: 8/22/2009

Time of Service Mailing:

David W. Haeffner

Division's Representative

Operator or Representative

(If presented in person)

6/2005

7004 1160 0003 0190 3041



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 2, 2014

Certified Mail #7011 2970 0001 8828 1764

Dave Swett
Alberta Gas Company
933 E 2000 N
Vernal, Utah 84078-9553

DIVISION ORDER

Subject: Notices of Violation for the Federal 1-27 and Federal 1-33 Wells

33 55 19E

Dear Mr. Swett:

The Division of Oil, Gas and Mining (Division) issued Alberta Gas Company (Alberta) Notices of Violation (NOV's) for the Federal 1-27 (API 43-047-30181) and Federal 1-33 (API 43-047-30300) wells on July 16, 2014. The compliance deadline for both notices was August 30, 2014. The notices were sent to the last address you provided to the Division, which was also the address for Summit Operating, LLC (Summit). Summit personnel have assured me the NOV's have been forwarded to you.

Twice I have left telephone voice messages for you regarding the NOV's. On September 10, 2014, and again on September 23, 2014, I asked you to return my calls so we could discuss a plan to resolve the well violations. To date my calls have not been returned.

Therefore, the Division hereby Orders Alberta to meet the NOV requirements within 15 days of the date of this Order.

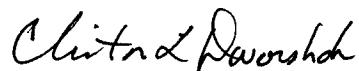
Alberta has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining (Board) a request for review, according to procedures set forth in Utah Administrative Code R649-10-6. A review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the Order.

In the event Alberta does not comply with this Order, the Division will file for a formal hearing before the Board in accordance with Utah Administrative Code R641 seeking bonding and civil penalties. If the Board determines, after an adjudicative proceeding, that any person has violated any provision of this chapter, or any permit, rule or order made under the provision of this chapter, that person is subject, in a civil proceeding, to a penalty not exceeding \$5,000 per day for each day of violation (Utah Code 40-6-11.(4)(a)). If the Board determines that the violation is willful, that person may be fined not more than \$10,000 for each day of violation (Utah Code 40-6-11.(4)(b)).



It is recommended that you contact the Division immediately upon receipt of this Order. For further assistance please contact Dan Jarvis, Operations Manager, at 801-538-5338 or John Rogers, Associate Director, at 801-538-5349.

Sincerely,

A handwritten signature in cursive script, appearing to read "Clinton Dworshak".

Clinton Dworshak
Compliance Manager

cc: John Rogers, Associate Director
Dan Jarvis, Operations Manager
Steve Alder, Assistant Attorney General
Compliance File
Well Files



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 8, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4771

Mr. David Swett
Alberta Gas Company
933 E. 2000 N.
Vernal, UT 84078

Subject: December 3, 2015 meeting concerning outstanding non-compliance requirements

Dear Mr. Swett:

This letter is in response to the meeting held in the Division of Oil, Gas and Mining's (Division) Salt Lake office on December 3, 2015, in reference to Alberta Gas Company (Alberta) outstanding compliance matters. Those present at the meeting were: John Rogers, Dan Jarvis, Josh Payne, Dustin Doucet, Dayne Doucet, Chris Jensen, and David Swett.

As discussed and agreed upon, the issues listed below require a written response within 30 days of the date of this Notice. For reference concerning individual wells - Please refer to the notices of violation (NOV's) dated June, 2014, which were re-issued via hand delivery at the meeting.

1. Wells discussed as having outstanding NOV's are:

Federal 1-33	API#43-047-30300	owned by Alberta Gas
Federal 1-27	API#43-047-30181	owned by Alberta Gas
Alta 5-1-B	API#43-047-31776	owned by Summit Operating
Alta 5-2-C	API#43-047-31843	owned by Summit Operating
Federal 1-28E19E	API#43-047-30175	owned by EP Energy

2. All well sites that have oily waste, stained soils and pools of oil shall be removed and hauled off location to a Division approved site. Record of receipt for disposal shall be kept by Alberta and will be available for Division inspection at any time.
3. Items such as trash and junk removal, and overall housekeeping should be started on as soon as possible. Production equipment on all locations will be inspected and evaluated for structural integrity. All fluids stored on location shall have spill containment to prevent leakage onto soils.

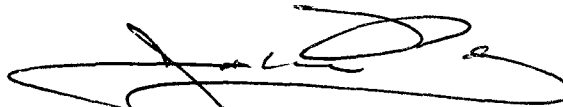


4. The Federal 1-28E19E well requires the gate to have a combination lock with said combination given to the Division immediately. Additionally, the scrap metal and piping which the landowner wants will need to be removed either by him or Alberta no later than the deadline as outlined in this letter.
5. All wells site issues will be addressed at the same time. Clean-up shall be completed as a whole and not one site at a time before moving on to the next.
6. Any new incident (i.e. spill, oil waste, etc.) from now going forward will require immediate attention and clean up. These will not be grandfathered into the deadline allowance as listed in this letter.
7. **The deadline for all work to be completed, and NOV requirements met is no later than March 31, 2016.**

Failure to meet this deadline will result in the Division filing for a formal hearing before the Board of Oil, Gas and Mining (Board) in accordance with Utah Administrative Code R641 seeking bonding and civil penalties. If the Board determines, after an adjudicative proceeding, that any person has violated any provision of this chapter, or any permit, rule or order made under the provision of this chapter, that person is subject, in a civil proceeding, to a penalty not exceeding \$5,000 per day for each day of violation (Utah Code 40-6-11.(4)(a)). If the Board determines that the violation is willful, that person may be fined not more than \$10,000 for each day of violation (Utah Code 40-6-11.(4)(b)).

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact Dan Jarvis, Operations Manager, at 801-538-5338, or John Rogers, Associate Director, at 801-538-5349, or me at (801) 538- 5314.

Sincerely,

A handwritten signature in black ink, appearing to read 'Joshua Payne', with a large, stylized flourish underneath.

Joshua Payne
Compliance Manager

JJP/js

cc: John Rogers, Associate Director
Dan Jarvis, Operations Manager
Dustin Doucet, Petroleum Engineer
Chris Jensen, Operations
Well Files

Compliance File

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ALBERTA GAS COMPANY
Sent To: 933 E 2000 N
Street & Apt or PO Box: VERNAL UT 84078
City, State:
PS Form 3800, July 2014 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION <ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: MR DAVID SWETT ALBERTA GAS COMPANY 933 E 2000 N VERNAL UT 84078 2. Article Number (Transfer from service label) 7014 2870 0001 4232 4771 PS Form 3811, July 2013	COMPLETE THIS SECTION ON DELIVERY <div><div>A. Signature X </div><div>B. Received by (Printed Name) D. Swett</div><div>C. Date of Delivery DEC 31 2015</div></div> <div><div>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</div><div><div>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</div><div>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</div></div><div>RECEIVED JAN - 4 2016 DIV. OF OIL, GAS & MINING</div></div>
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GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 17, 2016

Mr. David Swett
Alberta Gas Company
933 E. 2000 N.
Vernal, UT 84078

Subject: Satisfactory Closure for Notices of Violation (NOV) dated June, 2014 and meeting requirements set forth by the Division of Oil, Gas and Mining's (Division) during an informal meeting on December 3, 2015 and letter dated December 8, 2015

Dear Mr. Swett:

In working with Division Inspector Ammon McDonald, it has been determined that the terms required to satisfy non-compliance issues for the wells listed below have been met.

Wells concerning this closure are:

33 55 19E

→ Federal 1-33	API#43-047-30300	owned by Alberta Gas
Federal 1-27	API#43-047-30181	owned by Alberta Gas
Alta 5-1-B	API#43-047-31776	owned by Summit Operating
Alta 5-2-C	API#43-047-31843	owned by Summit Operating
Federal 1-28E19E	API#43-047-30175	owned by EP Energy

The Division hereby acknowledges that the violations described in the aforementioned NOV's, Division meeting, and Division letter have been resolved and are no longer in an outstanding non-compliance status.

If you have any questions concerning this closure, please contact me at (801) 538- 5314.

Sincerely,

Joshua Payne
Compliance Manager

JJP/js

cc: John Rogers, Associate Director
Dan Jarvis, Operations Manager
Dustin Doucet, Petroleum Engineer
Ammon McDonald, Operations
Chris Jensen, Operations
Well Files

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